

NATURAL RESOURCES AGENCY  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

**REPORT OF WELL PLUGGING AND ABANDONMENT**

Ventura \_\_\_\_\_, California

February 15, 2012

Doug Greer  
Excalibur Well Services Corp  
22034 Rosedale Highway  
Bakersfield, CA 93314

Leah C. Sewell & Barbara C. Jones

Your report of the plugging and abandonment \_\_\_\_\_  
"Commercial" 1

A.P.I. No. 037-13232, Section 13, T 3N R. 16W, SB B. & M.

Newhall Field Los Angeles County

dated January 13, 2012, received February 9, 2012, has been

examined in conjunction with records filed in this office. We have determined that the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

- NOTES:** 1. Surface plugging completed on January 3, 2012  
2. Site inspection made and approved January 12, 2012

Tim Kustic

State Oil and Gas Supervisor

By

(Signature of District Deputy)

Bruce H. Hesson

(Typed Name of District Deputy)

tkc



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

# HISTORY OF OIL OR GAS WELL

Operator Division of oil and Gas Field NewHall County Los Angeles  
Well Commercial #1 Sec. 18 13 T. 3N R. 15w 16 S.B. B.&M.  
A.P.I. No. 037-13232 Name Joel Brimm Title Project Manager  
(Person submitting report) (President, Secretary, or Agent)  
Date 1-13-12  
(Month, day, year)

Signature \_\_\_\_\_

Address 22034 Rosedale Hwy, Bakersfield CA. 93314 Telephone Number 661-589-5338

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

- 12-29-11 Fill out JSP and hold safety meeting with crew. Remove well cap and look in well , debris at 10'. Rig up 1" pvc line with water hose and wash thru debris at 10' . Fish out casing collar with make shift chicken hook tool. Rig up and drop 300# of zonite in side 5 1/2' and 100linear feet in side of 4 1/2' .
- 12-30-11 Fill out JSP and hold safety meeting with crew. Move in rig up cement equipment and 1" hose to cement. Mix and pump 90 c/f of class G cement in side casing. Wait 1.5 hours , mix and pump 55 c/f of cement to surface.
- 1-3-12 Fill out JSP and hold safety meeting with crew. Move in rig up cement equipment and 1" top off hose. Mix and pump 50 c/f of cement to surface and 50 c/f of cement down annulus , cement at surface but falling.
- 1-6-12 Fill out JSP and hold safety meeting with surface crew. Move in with surface equipment, dig up and cut well head . No top off needed. Surface plug witnessed by (DOGGR) David Ortiz.
- 1-9-12 Fill out JSP and hold safety meeting with crew. Surface crew welded the api plate with the # 037-13232 to the casing and back filled the well location. Final restoration witnessed by (DOGGR) David Ortiz

**RECEIVED**

FEB - 9 2012

**Div. of Oil, Gas &  
Geothermal Resources  
Ventura**

**DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES**

**Report on Operations**

Doug Greer, Agent  
EXCALIBUR WELL SERVICES CORP.  
22034 Rosedale Highway  
Bakersfield, CA 93314

Ventura, California  
January 26, 2012

Leah C. Sewell & Barbara C. Jones

Your operations at well "Commercial" 1, API No. 037-13232  
Sec. 13, T. 3N, R. 16W, SB B. & M. Newhall  
Field in Los Angeles County,  
were witnessed on 1/12/2012 by David Ortiz, representative of the supervisor.

Operations Witnessed	Result - Def.	Engineer	Date
Mudding	No Test - 0	David Ortiz	12/29/2011
Place Surface Plug	Not Approved - 1	B. Hesson	12/30/2011
Place Plug	Approved - 0	B. Hesson	12/30/2011
Place Plug	Approved - 0	B. Hesson	1/3/2012
Surface Inspection	Approved - 0	David Ortiz	1/12/2012

The operations were performed for the purpose of plugging and abandonment.

**DECISION: Approved**

tkc

**Tim Kustic**  
**State Oil and Gas Supervisor**

By



**District Deputy**

T212-049

**CEMENTING/PLUGGING MEMO**

Operator Sewell & Jones Well No. "Commercial" 1  
 API No. 037-13232 Sec. 13 T. 3N R. 16W, 5B B&M  
 Field Placerita, County Los Angeles, On \_\_\_\_\_  
 Mr. / Ms. D. ORTIZ representative of the supervisor, was present from \_\_\_\_\_ to \_\_\_\_\_

There were also present John Gehring (Excalibur)

Casing record of well: 7 5/8" (16#) ldd 400'; 5 5/8" (10.5#) ldd @ 500'; 4 1/2" (26#) ldd 500 to 700'

The operations were performed for the purpose of:  
Plug & Abandon

- The plugging/cementing operations as witnessed and reported are approved.
- The location and hardness of the cement plug @ \_\_\_\_\_ are approved.

Hole size: \_\_\_\_\_ " fr. \_\_\_\_\_ to \_\_\_\_\_ " to \_\_\_\_\_ " & \_\_\_\_\_ " to \_\_\_\_\_ "

Casing				Cemented			Top of Fill		Squeezed Away	Final Pressure	Perforations
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			

Casing/tubing recovered: \_\_\_\_\_ " Shot/cut at \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , Pulled fr. \_\_\_\_\_ ;  
 \_\_\_\_\_ " Shot/cut at \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , Pulled fr. \_\_\_\_\_

Junk (in hole): no

Hole fluid (bailed to) at no Witnessed by D. ORTIZ, B. Hesson

Mudding	Date	bbls / bbls	Displaced	Poured	Fill	Engineer
<u>Zonite</u>	<u>12-29-11</u>	<u>300 / 65</u>	<u>500</u>	<u>-</u>	<u>± 400</u>	<u>D.O.</u>

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engineer	Depth	Wt/Sample	Date & Time	Engineer
<u>2-12-30-12</u>	<u>120 CF (1)</u>	<u>SURF</u>	<u>0600-0900</u>	<u>BH</u>	<u>AT SURF THEY FEEL</u>	<u>VISUAL</u>	<u>12-30-12 @ 0830</u>	<u>BH</u>
<u>3-12-30-12</u>	<u>55 CF (2)</u>	<u>SURF</u>	<u>1000-1200</u>	<u>DH</u>	<u>✓</u>	<u>VISUAL</u>	<u>12-30-12 @ 1100</u>	<u>BH</u>
<u>4-1-3-12</u>	<u>145 CF (3)</u>	<u>SURF</u>	<u>-</u>	<u>RPTD</u>	<u>SURF</u>	<u>VISUAL</u>	<u>1-9-12 12AM</u>	<u>D.O.</u>

OGD10 (9/97) Printed on recycled paper.  
 (1) 60 CF CEM INSIDE 5-5/8", 60 CF CEM IN 5 5/8 - 7 5/8" ANNULUS (3) 55 CF CEM INSIDE 5-5/8"  
 (2) 55 CF CEM ✓ ✓ 110 CF CEM ✓ ✓ 90 CF CEM IN 5 5/8 - 7 5/8" ANNULUS

NATURAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

No. P 211-272

**PERMIT TO CONDUCT WELL OPERATIONS**

498 ---  
(Old) Field Code (New)  
21 ---  
(Old) Area Code (New)  
00 ---  
(Old) Pool Code (New)

Doug Greer  
Excalibur Well Services Corp.  
20301 Stockdale Hwy  
Bakersfield, CA 93314

Ventura, California  
August 29, 2011

Leah C. Sewell & Barbara C. Jones

Your proposal to **plug and abandon** well "**Commercial**" 1, A.P.I. No. **037-13232**, Section **18**, T. **3N**, R. **15W**, **S.B. B. & M.**, **Newhall** Field, **Tunnel** Area, **Los Angeles** County, received **08/17/11** has been examined in conjunction with records filed in this office.

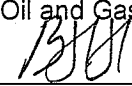
**THE PROPOSAL IS APPROVED PROVIDED:**

1. All work shall be done in accordance with State Contract 2010-002.
2. **THIS DIVISION SHALL BE NOTIFIED TO:**
  - a. **Witness all operations.**

Engineer: Bruce Hesson

Phone: (805) 654-4761

Elena M. Miller  
State Oil and Gas Supervisor

By   
Bruce Hesson, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work is completed or the operations have been suspended. Issuance of this permit does not preclude the recipient from the obligation of being in compliance with all applicable Federal, State and Local laws, regulations and ordinances.

498  
21-Turnal  
BD



NATURAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY		
Bond	Forms	
	OG114	OG121
	111 ✓	115 ✓

### NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: [www.conservation.ca.gov/dog](http://www.conservation.ca.gov/dog)

P211-272 ✓

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon  / re-abandon  well Sewell & Jones "Commercial" 1, API No. 037-13232

(Check one)  
Sec. 13, T. 13N, R. 16N, B.&M., Newhall Field, Los Angeles County.

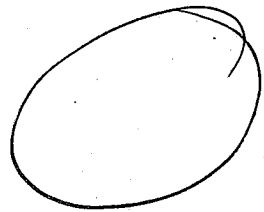
The complete casing record of the well (present hole), including plugs and perforations, is as follows: (Attach wellbore schematics diagram also.)

7 5/8" 16# Csg. landed @ 400'  
5 5/8" 10.5# Csg. landed @ 500'  
4 1/2" 26# Csg. landed @ 700' TOL @ 500'  
Perforations: unknown  
BFW: 500'

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AUG 17 2011

**Div. of Oil, Gas & Geothermal Resources Ventura**



The total depth is: 700 feet. The effective depth is: 700 feet.

Present completion zone(s): Pico Formation Present zone pressure: \_\_\_\_\_ psi.  
(Name)

Oil or gas shows: \_\_\_\_\_ feet. Depth to base of fresh water: 500 feet.  
(Name and depth)

Top of uppermost hydrocarbon zone (which may be behind unperforated casing): \_\_\_\_\_ feet.  
(Depth of interval)

Is this a critical well as defined in the California Code of Regulations, Title 14, Section 1720(a) (see next page)? Yes  No

The proposed work is as follows: (A complete program is preferred and may be attached.)

RIH with open ended tubing to 700' or as deep as possible. Notify DOGGR to witness clean out  
Lay a cement plug (Class G Cmt. + 35% Silica Flour) from tag depth to 500'  
RIH and tag cement at 500' re-cement if necessary. Notify DOGGR to witness tag  
An Innovator shot shall be conducted @ 500' and cement to surface with (Class G Cmt. + 35% Silica Flour) including all annular spaces.  
Dig up and cut off wellhead five feet below ground level, weld on a steel plate with well identification. Notify DOGGR to witness surface abandonment.

The Division must be notified immediately of changes to the proposed operations. Failure to provide a true and accurate representation of the well and proposed operations may cause rescission of the permit.

Name of Operator \_\_\_\_\_

Address		City/State	Zip Code
Name of Person Filing Notice	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-Mail Address:	

This notice must be filed, and approval given, before plugging and abandonment operations begin. If operations have not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.

OG108 (1/09)

## CRITICAL WELL DEFINITION

As defined in the California Code of Regulations, Title 14, Section 1720 (a), "Critical well" means a well within:

- (1) 300 feet of the following:
  - (A) Any building intended for human occupancy that is not necessary to the operation of the well; or
  - (B) Any airport runway.
- (2) 100 feet of the following:
  - (A) Any dedicated public street, highway or the nearest rail of an operating railway that is in general use;
  - (B) Any navigable body of water or watercourse perennially covered by water;
  - (C) Any public recreational facility such as a golf course, amusement park, picnic ground, campground or any other area of periodic high-density population; or
  - (D) Any officially recognized wildlife preserve.

This form may be printed from the DOGGR website at [www.conservation.ca.gov/dog/](http://www.conservation.ca.gov/dog/)

**RECEIVED**

**AUG 17 2011**

**Div. of Oil, Gas &  
Geothermal Resources  
Ventura**