

NATURAL RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF WELL PLUGGING AND ABANDONMENT

Ventura, California

February 15, 2012

Doug Greer

Excalibur Well Services Corp

22034 Rosedale Highway

Bakersfield, CA 93314

Leah C. Sewell & Barbara C. Jones

Your report of the plugging and abandonment

Well No. 11

A.P.I. No 037-13229, Section 12, T 3N R. 16W, SB B. & M.

Newhall

Field

Los Angeles

County

dated January 13, 2012, received February 9, 2012, has been

examined in conjunction with records filed in this office. We have determined that the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTES: 1. Surface plugging completed on December 30, 2011

2. Site inspection made and approved January 12, 2012

Tim Kustic

State Oil and Gas Supervisor

By

(Signature of District Deputy)

Bruce H. Hesson

(Typed Name of District Deputy)

tkc


RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES
HISTORY OF OIL OR GAS WELL

Operator Division of Oil and Gas Field NewHall County Los Angeles
 Well Sewell & Jones #11 Sec. 1812 T. 3N R. 16w S.B. B.&M.
 A.P.I. No. 037-13229 Name Joel Brimm Title Project Manager
(Person submitting report) (President, Secretary, or Agent)
 Date 1-13-12
(Month, day, year)

Signature _____

Address 22034 Rosedale Hwy, Bakersfield CA. 93314 Telephone Number 661-589-5338

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

- 12-20-11 Fill out JSP and hold safety meeting with crew. Rig up 1.5 coil unit and cement equipment. Run in hole with 1.5 coil and tag at 460'. Pull out of hole and install bullet tool . Run back in hole pumping water and tag at 460', could not get past . (DOGGR) Bruce Hesson ok,ed clean out tag at 460' . Mix and pump 170 c/f of class G cement and pull out of hole. Top of cement at 148'.

- 12-21-11 Fill out JSP and hold safety meeting with crew. Run in hole with 1.5" coil and tag 431'. Mixed and pumped 140 c/f of class G cement with 3% calcium chloride. Pull out of hole and wait 2 hours. Run back in hole with 1.5" coil and tag at 312'. Mix and pump 120 c/f of cement until return truck was full. Pull out of hole and wash up equipment.

- 12-22-11 Fill out JSP and hold safety meeting with crew. Run in hole with 1.5" coil and tag at 161'. Mix and pump 100 c/f of class G cement , wash up equipment and pull out of hole.

- 12-27-11 Fill out JSP and hold safety meeting with crew. Run in hole with 1.5" coil and tag at 25', mix and pump 20 c/f of cement to surface.

- 12-30-11 Fill out JSP and hold safety meeting with surface crew. Surface plug witnessed by (DOGGR) Bruce Hesson. Surface crew dug up and cut off well head. No top off needed.

- 1-9-12 Fill out JSP and hold safety meeting with surface crew. Surface crew back filled and restored location. (DOGGR) David Ortiz witnessed final restoration.

RECEIVED

FEB - 9 2012

**Div. of Oil, Gas &
 Geothermal Resources
 Ventura**

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

Report on Operations

Doug Greer, Agent
EXCALIBUR WELL SERVICES CORP.
22034 Rosedale Highway
Bakersfield, CA 93314

Ventura, California
January 26, 2012

Leah C. Sewell & Barbara C. Jones

Your operations at well "Well No." 11, API No. 037-13229
Sec. 12, T. 3N, R. 16W, SB B. & M. Newhall
Field in Los Angeles County,
were witnessed on 12/27/2011 by David Ortiz, representative of the supervisor.

Operations Witnessed	Result - Def.	Engineer	Date
Cleanout Tag	Approved - 0	B. Hesson	12/20/2011
Place Plug	Approved - 0	B. Hesson	12/21/2011
Tag Plug	Approved - 0	B. Hesson	12/22/2011
Place Plug	Approved - 0	David Ortiz	12/22/2011
Cementing	No Test - 0	David Ortiz	12/27/2011
Check Surface Plug	Approved - 0	B. Hesson	12/30/2011
Surface Inspection	Approved - 0	David Ortiz	1/12/2012

The operations were performed for the purpose of plugging and abandonment.

DECISION: Approved

tkc

Tim Kustic
State Oil and Gas Supervisor

By



District Deputy

T212048

CEMENTING/PLUGGING MEMO

Operator SEJEW & JONES Well No. 11
 API No. 037-13229 Sec. 13, T. 13N, R. 16W, SB, B&M
 Field Placenta, County Los Angeles, On 12-27-11
 Mr. / Ms. D. ORTIZ, representative of the supervisor, was present from 12-20-11 to _____.

There were also present John Behrman
 Casing record of well: 10" (40#) cmt'd @ 491; 8 1/4" (28#) ldl @ 660' TO L @ 460'
Perfs - 530'-637'

The operations were performed for the purpose of Plug & Abandonment

- The plugging/cementing operations as witnessed and reported are approved.
- The location and hardness of the cement plug @ _____ are approved.

Hole size: _____ " fr. _____ ' to _____ ' ; _____ " to _____ ' & _____ " to _____ '.

Casing				Cemented			Top of Fill		Squeezed Away	Final Press.	Perfs.
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			
											530'-637'

Casing/tubing recovered: _____ " shot/cut at _____ ; _____ ' pulled fr. _____ ;
 _____ " shot/cut at _____ ; _____ ' pulled fr. _____ ;

Junk (in hole): _____

Hole fluid (bailed to) at _____ ; Witnessed by B. Hesson, D. ORTIZ

Mudding	Date	bbls.	Displaced	Poured	Fill	Engr.

1 12-20-11 C/O 460' ON TO CEMENT PER B. HESSON

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Size (CF)	MO & Depth	Time	Engr.	Depth	Wt/Sample	Date & Time	Engr.
2 12-21-11	170 CF	T @ 460'	-	RPTD	431'	-	12-21	RPTD
12-21-11	140 CF	T @ 470'	-	✓	312'	-	12-21	✓
12-21-11	120 CF	T @ 312'	-	✓	161'	ATW	12-22 0700-1000	B. HESSON
12-22-11	100 CF	T @ 161'	-	✓	25'	ATW	12-27	D.O.
4 12-27-11	20 CF	T @ 25'	-	RPTD	surface	visual	12-30-11	B. HESSON



NATURAL RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

No. P 211-270

PERMIT TO CONDUCT WELL OPERATIONS

498 ---
(Old) Field Code (New)
06 ---
(Old) Area Code (New)
00 ---
(Old) Pool Code (New)

Doug Greer
Excalibur Well Services Corp.
20301 Stockdale Hwy
Bakersfield, CA 93314

Ventura, California
August 29, 2011

Leah C. Sewell & Barbara C. Jones

Your proposal to **plug and abandon** well "**Well No. 11**, A.P.I. No. **037-13229**, Section **13**, T. **3N**, R. **16W**, **S.B.** B. & M., **Newhall** Field, **Elsmere** Area, **Los Angeles** County, received **08/17/11** has been examined in conjunction with records filed in this office.

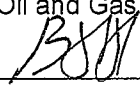
THE PROPOSAL IS APPROVED PROVIDED:

1. All work shall be done in accordance with State Contract 2010-002.
2. **THIS DIVISION SHALL BE NOTIFIED TO:**
 - a. **Witness all operations.**

Engineer: Bruce Hesson

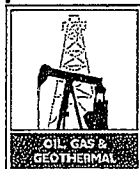
Phone: (805) 654-4761

Elena M. Miller
State Oil and Gas Supervisor

By 
Bruce Hesson, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work is completed or the operations have been suspended. Issuance of this permit does not preclude the recipient from the obligation of being in compliance with all applicable Federal, State and Local laws, regulations and ordinances.

498
06-E/S/MSR
BO



NATURAL RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY		
Bond	Forms	
	OGD 114	OGD 121
	114 ✓	115 ✓

NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: www.conservation.ca.gov/dog

P211-270

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon / re-abandon well Sewell & Jones #11, API No. 037-13229

Sec. 13, T. 13N, R. 16W, B.&M., Newhall Field, Los Angeles County.

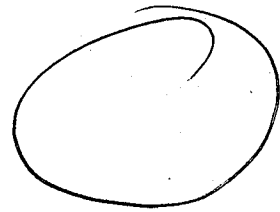
The complete casing record of the well (present hole), including plugs and perforations, is as follows: (Attach wellbore schematics diagram also.)

10" 40# Csg. cmt'd @ 491'
8 1/4" 28# Csg. landed @ 660' TOL @ 460'
Perforations from 530'-637'
BFW @ 500'
Tubing: unknown
Junk: none
Plugs: none

RECEIVED

AUG 17 2011

Div. of Oil, Gas & Geothermal Resources
Ventura



The total depth is: 660 feet. The effective depth is: 637 feet.

Present completion zone(s): Pico Formation Present zone pressure: _____ psi.
(Name)

Oil or gas shows: _____ feet. Depth to base of fresh water: 500' feet.
(Name and depth)

Top of uppermost hydrocarbon zone (which may be behind unperforated casing): _____ feet.
(Depth of interval)

Is this a critical well as defined in the California Code of Regulations, Title 14, Section 1720(a) (see next page)? Yes No

The proposed work is as follows: (A complete program is preferred and may be attached.)

- RIH with open ended tubing to 660' or as deep as possible. Notify DOGGR to witness clean out
- Lay a cement plug (Class G Cmt. + 35% Silica Flour) from tag depth to 430'
- RIH and tag cement at 430' re-cement if necessary. Notify DOGGR to witness tag
- An Innovator shot shall be conducted at 430' and cement to surface with (Class G Cmt. + 35% Silica Flour) including all annular spaces.
- Dig up and cut of wellhead five feet below ground level, weld on a steel plate with well identification. Notify DOGGR to witness surface abandonment

The Division must be notified immediately of changes to the proposed operations. Failure to provide a true and accurate representation of the well and proposed operations may cause rescission of the permit.

Name of Operator _____

Address		City/State	Zip Code
Name of Person Filing Notice	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-Mail Address:	

This notice must be filed, and approval given, before plugging and abandonment operations begin. If operations have not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.

OG108 (1/09)