

NATURAL RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF WELL PLUGGING AND ABANDONMENT

Ventura, California

February 15, 2012

Doug Greer

Excalibur Well Services Corp

22034 Rosedale Highway

Bakersfield, CA 93314

Leah C. Sewell & Barbara C. Jones

Your report of the plugging and abandonment

Well No. 12

A.P.I. No 037-13230, Section 12, T 3N R. 16W, SB B. & M.

Newhall

Field

Los Angeles

County

dated January 10, 2012, received February 9, 2012, has been

examined in conjunction with records filed in this office. We have determined that the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTES: 1. Surface plugging completed on December 29, 2011

2. Site inspection made and approved January 12, 2012

Tim Kustic

State Oil and Gas Supervisor

By

(Signature of District Deputy)

Bruce H. Hesson

(Typed Name of District Deputy)

tkc

HISTORY OF OIL OR GAS WELL

Operator Division of Oil and Gas Field NewHall County Los Angeles
Well SJ #12 Sec. 18 12 T. 3N R. 16w S.B. B.&M.
A.P.I. No. 037-13230 Name Joel Brimm Title Project Manager
(Person submitting report) (President, Secretary, or Agent)
Date 1-10-12
(Month, day, year) Signature _____

Address 22034 Rosedale Hwy, Bakersfield CA. 93314 Telephone Number 661-589-5338

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

- 12-15-11 Fill out JSP and hold safety meeting with fluid shot crew. Well is open with 0 pressure on casing and 0 pressure on well bore. Fluid shot at 434'.
- 12-14-11 Fill out JSP and hold safety meeting with crew. Attempted to tag well , tagged fill at 71/2 feet.
- 12-15-11 Fill out JSP and hold safety meeting with crew. With a 1"x 12' polish rod try to work fill down in to well . Polish rod goes in to well approximately 1', tagging hard on what appears to be dirt and rocks. Fill well with fresh water and continue to work down polish rod, well is still standing full of water. Remove well head and inside threaded casing. Called (DOGGR) Bruce Hesson for further instructions.
- 12-20-11 Fill out JSP and hold safety meeting with surface crew. Dug up casing down to 10', and cut off.
- 12-21-11 Fill out JSP and hold safety meeting with crew. Dump 7 c/f of zonite down well and hydrate with 1 barrel of fresh water.
- 12-28-11 Fill out JSP and hold safety meeting with cement crew. Dump 50 lineal feet of zonite down well . Rig up 1" hose to well and pump 155 c/f of class G cement with 100% calcium chloride in 2 stages waiting 1 hour in between stages. Cement at surface in casing and well bore.
- 12-29-11 Fill out JSP and hold safety meeting with crew. Cement dropped over night. Rig up 1" hose to well . Mix and pump 60 c/f of class G cement to top off well. Surface plug witnessed by (DOGGR) David Ortiz. Surface crew welded the API plate to the casing with the #037-13230 and restored the location. Final restoration witnessed by (DOGGR) David Ortiz.

RECEIVED

FEB - 9 2012

**Div. of Oil, Gas &
Geothermal Resources
Ventura**

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

Report on Operations

Doug Greer, Agent
EXCALIBUR WELL SERVICES CORP.
22034 Rosedale Highway
Bakersfield, CA 93314

Ventura, California
January 26, 2012

Leah C. Sewell & Barbara C. Jones

Your operations at well "Well No." 12, API No. 037-13230
Sec. 13, T. 3N, R. 15W, SB B. & M. Newhall
Field in Los Angeles County,
were witnessed on 1/12/2012 by David Ortiz, representative of the supervisor.

Operations Witnessed	Result - Def.	Engineer	Date
Cementing	Approved - 0	David Ortiz	12/28/2011
Check Surface Plug	Approved - 0	David Ortiz	12/29/2011
Surface Inspection	Approved - 0	David Ortiz	1/5/2012
Surface Inspection	Approved - 0	David Ortiz	1/12/2012

The operations were performed for the purpose of plugging and abandonment.

DECISION: Approved

tkc

Tim Kustic
State Oil and Gas Supervisor

By



District Deputy

T212.051

CEMENTING/PLUGGING MEMO

Operator Sewell-Jones Well No. "Sewell-Jones" 12
 API No. 037-13230 Sec. 13 T. 13N R. 16W, S.B. B&M
 Field Placerville, County Los Angeles On _____
 Mr. / Ms. D. ORTIZ representative of the supervisor, was present from _____ to _____

There were also present John Gehring, Excaliber

Casing record of well: 11 5/8" (31.5#) ldd @ 40'; 9 5/8" (30.5#) ldd @ 359'; 7 5/8" (26#) ldd @ 840'; 5 5/8" (20#) ldd @ 1040'

The operations were performed for the purpose of:
Plug and Abandon

- The plugging/cementing operations as witnessed and reported are approved.
- The location and hardness of the cement plug @ _____ are approved.

Hole size: _____ " fr. _____ to _____ " to _____ & _____ " to _____

Casing				Cemented			Top of Fill		Squeezed Away	Final Pressure	Perforations
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume ^{ft³}	Annulus	Casing			
5 5/8	20	0	1040	12-28-11	hose 346	60	—	160'	—	—	965-1,039'
5 5/8	20	0	1040	12-28-11	hose 160	95	—	70'	—	—	
5 5/8	20	0	1040	12-29-11	hose 70	60	surface	surface	—	—	

Casing/tubing recovered: _____ " Shot/cut at _____, _____, _____, Pulled fr. _____;
 _____ " Shot/cut at _____, _____, _____, Pulled fr. _____

Junk (in hole): N/A
 Hole fluid (bailed to) at N/A Witnessed by D. ORTIZ, B. HESSON

Mudlogging	Date	bbls cut	Displaced	Poured	Fill	Engineer
ZONITE	12-21-11	7.5	434'	42'	392'	D.O.
ZONITE	12-28-11	7.0	392'	46'	346'	D.O.

C/O 434'

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engineer	Depth	Wt/Sample	Date & Time	Engineer
12-28-11	TAG / 60	Sound 346	9:30	D.O.	160'	sounded	11:00	D.O.
12-28-11	TAG / 95	SDP 160	—	RPTD	70'	sounded	—	RPTD
12-29-11	SDP / 60	SDP 70'	8:30	RPTD	surface	visual	8:30	D.O.

NATURAL RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

No. P 211-271

PERMIT TO CONDUCT WELL OPERATIONS

498 ---
(Old) Field Code (New)
06 ---
(Old) Area Code (New)
00 ---
(Old) Pool Code (New)

Doug Greer
Excalibur Well Services Corp.
20301 Stockdale Hwy
Bakersfield, CA 93314

Ventura, California
August 29, 2011

Leah C. Sewell & Barbara C. Jones

Your proposal to **plug and abandon** well "Well No. 12, A.P.I. No. 037-13230, Section 13, T. 3N, R. 16W, S.B. B. & M., Newhall Field, Elsmere Area, Los Angeles County, received 08/17/11 has been examined in conjunction with records filed in this office.


THE PROPOSAL IS APPROVED PROVIDED:

1. All work shall be done in accordance with State Contract 2010-002.
2. **THIS DIVISION SHALL BE NOTIFIED TO:**
 - a. **Witness all operations.**

Engineer: Bruce Hesson

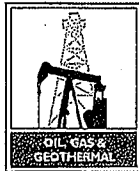
Phone: (805) 654-4761

Elena M. Miller
State Oil and Gas Supervisor

By 
Bruce Hesson, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work is completed or the operations have been suspended. Issuance of this permit does not preclude the recipient from the obligation of being in compliance with all applicable Federal, State and Local laws, regulations and ordinances.

DHT



NATURAL RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY		
Bond	Forms	
		OGD 114
	111 ✓	115 ✓

NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: www.conservation.ca.gov/dog

P211-271

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon / re-abandon well Sewell & Jones #12, API No. 037-13230

(Check one)
Sec. 13, T. 13N, R. 16W, B.&M., Newhall Field, Los Angeles County.

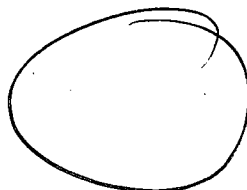
The complete casing record of the well (present hole), including plugs and perforations, is as follows: (Attach wellbore schematics diagram also.)

11 5/8" 31.5# Csg. landed @ 40'
9 5/8" 30.5# Csg. landed @ 359'
7 5/8" 26# Csg. landed @ 840'
5 5/8" 20# Csg. landed @ 1040'
Perforations: from 965'-1039'
Tubing: unknown
Junk: none

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AUG 17 2011

**Div. of Oil, Gas & Geothermal Resources
Ventura**



The total depth is: 1040' feet. The effective depth is: 1039 feet.

Present completion zone(s): Pico formation Present zone pressure: _____ psi.
(Name)

Oil or gas shows: _____ feet. Depth to base of fresh water: 500 feet.
(Name and depth)

Top of uppermost hydrocarbon zone (which may be behind unperforated casing): _____ feet.
(Depth of interval)

Is this a critical well as defined in the California Code of Regulations, Title 14, Section 1720(a) (see next page)? Yes No

The proposed work is as follows: (A complete program is preferred and may be attached.)

RIH with open ended tubing to 1040' or as deep as possible. Notify DOGGR to witness clean out

Lay a cement plug (Class G Cmt. + 35% Silica Flour) from tag depth to 500'

RIH and tag cement @ 500' re-cement if necessary. Notify DOGGR to witness tag

An Innovator shot shall be conducted @ 500' and cement to surface with (Class G Cmt. + 35% Silica Flour) including all annular spaces.

Dig up and cut off wellhead five feet below ground level, weld on a steel plate with well identification. Notify DOGGR to witness surface abandonment.

The Division must be notified immediately of changes to the proposed operations. Failure to provide a true and accurate representation of the well and proposed operations may cause rescission of the permit.

Name of Operator _____

Address		City/State	Zip Code
Name of Person Filing Notice	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-Mail Address:	

This notice must be filed, and approval given, before plugging and abandonment operations begin. If operations have not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.

OG108 (1/09)