NATURAL RESOURCES AGENCY DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF WELL PLUGGING AND ABANDONMENT

			Vei	ntura					, Californi
				bruary	15, 201	2			·
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Doug Gre	er				٠.				
	Well Services Corp	•							
	sedale Highway								
Bakersfiel	d, CA 93314								
		•	•						
	N. Carlotte								
		i och C	· Cour	ell & Ba	rhara C	lones			
Your repor	t of the plugging and abandonment	Lean C		l No. 8	i Dala C	JOHES	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
A.P.I. No	037-13226 , Section	1 <u>12</u> , T	•	3N	_ R	16W		SB	B. & M
	Newhall	Field			os Ang	jeles			County
dated	January 9, 2012	, received			Febru	ıary 9,	2012	·	, has beer
fullfilled rel	in conjunction with records filed in this office. V ative to plugging and abandonment of the well	, removal of well e	quipm						
NOTES:	Surface plugging completed on	December 29,	2011			•		•	<i></i>
	Site inspection made and approved	January 12, 20	12					•	
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			•			Tim K	uetic		•
		<u></u>			State	Bij aind G		ervisor	
		Ву			D){	\mathcal{I}			
		Бу			(Signa	ture of D	istrict D	eputy)	
	•					L			

(Typed Name of District Deputy)

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

CHECK LIST-RECORDS RECEIVED AND WELL STATUS

DPERATOR <u>Leah C. Sewell</u>				Well No. 8
API No. <u>03713226</u>	SEC <u>1</u>			B. and M.
OUNTY: <u>Los Angeles</u> Type of Notice: <u>A</u>	<u>bandonme</u>	_	<u>Newhall</u> Date: <u>8/17/2011</u>	Report Number: P211-269
RECORDS RECEIVED	(ATTACH	PAGES IF	REQUIRED)	NEW STATUS
		OK NEED	•	DATE:
Mall Comment (00400)				
Well Summary (OG100) History (OG103)	1-9-12	Bil		NOTICE OF RECORDS DUE
E-Log	1-1-1-	DH .		
Mud Log				DATE:
Dipmeter				DATE:
Directional				DATE:
Core and/or SWS				DATE:
				WELL STATUS INQUIRY
				DATE:
				DATE:
				Well Stat n
				Change Required:
				Change Done: $\mathcal{U}\mathcal{U}$
4 D 4	NDONIN		DANDONIENT	
			ABANDONMENT	S/DRILLS/REDRILLS
ABANDONMENT DATABASE :		_ SURFA	ACE INSPECTION NEEDE	ED COMPLETED
FINAL LETTER NEEDED		COME	DIETED 1-17- 24	Date and Inspector DRILL/REDRILL DATABASE
FINAL LETTER NEEDED		COMI	(Date)	DNIEDREDNIE DATABASE
		<u>ENGI</u>	NEER'S CHECK I	<u>LIST</u>
T-REPORT(\$)	OPERATOR	'S NAME	WELL DESIGNA	TION SIGNATURE
				
LOCATION ELEV	ATION:	CONFII	DENTIAL RELEASE DATE	E:PERMIT REQUIREMENTS MET
		CLEF	RICAL CHECK LIS	ST
LOCATION CHANGE (OG16	5)	ELEVATIO	ON CHANGE (OG165)	RELEASE OF BOND (OG150)
			REMARKS	
				V
			RECORDS A	PPROVED:
RECORDS SCANNED:_			NEOCKDO A	
	(Date)			(Date and Engineer)



HISTORY OF OIL OR GAS WELL

	Operate	or Devision of Oil and Gas	Field <u>Newnall</u>		County Los Angeles			
	Well SJ	#8		Sec. <u>12</u>	T. 3N	R. <u>16w</u>	<u>S.B.</u> B.&M.	
	A.P.I. N	lo. <u>037-13226</u>	Name <u>Joel Brimm</u>		Title Project Manager			
	Date 1-	9-12	(Person submitting	g report)	(President, Secretary, or Agent)			
	<u> </u>	(Month, day, year)	Signature					
	Addres	s 22034 Rosedale Hwy. Bakersfield CA, 93314		Te	elephone Nu	mber <u>661-589-5</u>	338	
12-14-11	the cas top and	must be complete in all detail. Use this form to ing, plugging, or abandonment, with the dates to bottom of plugs, perforation details, sidetracked Complete JSP and hold safet and tag at 600'. Tag witnesse retrieval, well is dry. Drop a to	hereof. Include such items as d junk, bailing tests, and inition y meeting with creved by (DOGGR) Dar	s hole size, form al production da v. Run in h vid Ortiz. N	nation test de ita. nole with No fluid o	etails, amounts o weighted s	of cement used,	
12-15-11	Complete JSP and hold safety meeting with crew. Hydrate zonite with 11 barrels fresh water						els of	
12-28-11		Complete JSP and hold safet class G cement with 35% silic						

Complete JSP and hold safety meeting with cement crew. Mix and pump 60 c/f of class

G cement with 35% silica flower to top off annulus. Cement at surface witnessed by

Complete JSP and hold safety meeting with surface crew. Surface crew welded the API plate to the casing with the #037-13226. API plate witnessed by (DOGGR) David Ortiz. Well could not be dug up and buried due to its location on the hill side, location is complete.

(DOG) David Ortiz.

(DOGGR) David Ortiz.

RECEIVED

FEB - 9 2012

Div. of Oil, Gas & **Geothermal** Resources Vonture

12-29-11

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

Report on Operations

Doug Greer, Agent EXCALIBUR WELL SERVICES CORP.		Ventura, C January 26	
22034 Rosedale Highway		January 20	, 2012
Bakersfield, CA 93314			
	·		
Your operations at well Leah C. Sewell & Barbara "Well No." 8		No. 037	7-13226
Sec. 12 , T. 3N , R. 15W , SB B. &	M	Newhall	
Field in Los Ar			County,
were witnessed on 1/12/2012 by David	Ortiz , repre	esentative of th	e supervisor.
Operations Witnessed	Result – Def.	Engineer	Date
Cleanout Tag	Approved – 0	David Ortiz	12/15/2011
Cementing	Approved – 0	David Ortiz	12/28/2011
Check Surface Plug	Approved – 0	David Ortiz	12/29/2011
Surface Inspection	Approved – 0	David Ortiz	1/5/2012
Surface Inspection	Approved – 0	David Ortiz	1/12/2012
		·	
·			
The operations were performed for the purpose o	of plugging and abar	ndonment.	
		•	
DECISION: Approved	·		
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kc	T ' 14		
	Tim K State Oil and G		
Ву	12 MM	as Supervisor	
	- <i>[28]</i>]		
	District I	Deputy	

DIVISIC . OF OIL, GAS, AND GEOTHERMAL RESOUR ...

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CEMENTING/PLUGGING MEMO A

Operato	r Sei	well	Jones	Corp	han	<u> </u>	Well No	. Sem	11-	Jones	<u>" 8 </u>	
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Mr. / Ms		2 OR	11-6			_ representa	ative of the	e supervisor, w	as preser	nt from	to	•
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Size	Wt.	Тор	Bottom	Date	MO-Depth	Volume	Annu	ilus Ca	sing	Squeeze Away	d Final Pressure	Perforations
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-Mud	din g		Date		bbls 165	Displa	ced	Pour	ed	F	ill	Engineer
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NATURAL RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL. GAS AND GEOTHERMAL RESOURCES

PERMIT TO CONDUCT WELL OPERATIONS

400		
<u>498</u>		
(Old)	Field Code	(New
06		
(Old)	Area Code	(New)
00		
(Old)	Pool Code	(New)

No. P 211-269

Doug Greer Excalibur Well Services Corp. 20301 Stockdale Hwy Bakersfield, CA 93314 Ventura, California August 29, 2011

Leah C. Sewell & Barbara C.Jones

Your proposal to <u>plug and abandon</u> well <u>"Well No. 8, A.P.I. No. 037-13226</u>, Section <u>12</u>, T. <u>3N</u>, R. <u>16W</u>, <u>S.B.</u> B. & M., <u>Newhall</u> Field, <u>Elsmere Area</u>, <u>Los Angeles</u> County, received <u>08/17/11</u> has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

- 1. All work shall be done in accordance with State Contract 2010-002.
- 2. THIS DIVISION SHALL BE NOTIFIED TO:
 - a. Witness all operations.

Engineer: Bruce Hesson

Phone: (805) 654-4761

State Oil and Gas Supervisor

By

By

Bruce Hesson District Deputy

Bruce Hesson, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work is completed or the operations have been suspended. Issuance of this permit does not preclude the recipient from the obligation of being in compliance with all applicable Federal, State and Local laws, regulations and ordinances.





NATURAL RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY									
	For	ms /	7						
Bond	OG 1714	OGD121	١,						
	111	115V		,					

NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL Detailed instructions can be found at: www.conservation.ca.gov/dog

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon ∑ / re-abandon ☐ well Sewell & Jones #8 . API No. 037-13226 (Check one) , T. 13N Sec. 13 B.&M., Newhall Field, Los Angeles County. The complete casing record of the well (present hole), including plugs and perforations, is as follows: (Attach wellbore schematics diagram also.) 11 5/8" 30# Csg. landed @ 500' RECEIVED 9 5/8" 20# Csg. landed @ 700' 7 5/8" 16# Csg. landed @ 1000" Perforations: none reported AUG 17 2011 BFW: 500' Junk: none Div. of Oil, Gas & Plugs: none Geothermal Resources Ventura The total depth is: 1000 feet. The effective depth is: feet. Present completion zone(s): Pico Formation Present zone pressure: psi. (Name) Oil or gas shows: feet. Depth to base of fresh water: 500 feet. Top of uppermost hydrocarbon zone (which may be behind unperforated casing): feet. Is this a critical well as defined in the California Code of Regulations, Title 14, Section 1720(a) (see next page)? Yes No⊠

The proposed work is as follows: (A complete program is preferred and may be attached.)

RIH with open ended tubing to 1000' or as deep as possible. Notify DOGGR to witness clean out

Lay a cement plug (Class G Cmt. + 35% Silica Flour) from tag depth to 500'

RIH and tag cement @ 500' re-cement if necessary. Notify DOGGR to witness tag

An Innovator shot shall be conducted @ 500' and cement to surface with (Class G Cmt. + 35% Silica Flour) including all annuluar spaces.

Dig up and cut off wellhead five feet below ground level, weld on a steel plate with well identification. Notify DOGGR to witness surface abandonment.

The Division must be notified immediately of changes to the proposed operations. Failure to provide a true and accurate representation of the well and proposed operations may cause rescission of the permit.

Name of Operator			
Address		City/State	Zip Code
	·	· · · · · · · · · · · · · · · · · · ·	n
Name of Person Filing Notice	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-Mail Address:	

This notice must be filed, and approval given, before plugging and abandonment operations begin. If operations have not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.

OG108 (1/09)