STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

	Los Angeles 15 Californ
	February 16 , 19 55
r Cliver S Northcote 10 W 7th Street	
os Angeles 14 California	
gent for Richard S Rheem, Opera	ator
ear Sir	
Your report of abandons	ment of Well No. "Happy Valley Unit Har 1
and the second of the second o	B. & M., Newhall fiel
	ty, dated January 7, 1955, has been
examined in conjunction with record	
	and records shows that the requirements of th
Division, which are based on all info	rmation filed with it, have been fulfilled.
	MAP CARDS BOND FORM
	Blandax Blandax
Tex:18	Yours truly
cc Richard S Rheem, Operator	E. H. Musser

Mr L A Dutton Fire Prevention Bureau Conservation Committee

State Oil and Gas Supervisor

98061 4-54 11,200 SPO

DIVISION OF OIL AND GAS

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

JAN 1 9 1955

LOS AMUELES, CALIFORNIA

				SUMMAR	Y REPOR				
Operator	RICHARD S.	RHEEM, OF	ERATOR	Fie	ld <u>Newbal</u>	September 1			· · · · · · · · · · · · · · · · · · ·
Well No.	HAPPY VALL	EY UNIT E	<u> </u>	Sec	<u> </u>	3 No., R		_,S.B.B	
	20 201 Son	therly alo	ong center	Line Ele	vation above se		128h	Kelly Bushi	feet.
LocationOf	Apple St.	& 300 . 15	Easterly	at wh	ich is	12.8	C+	feet above {	ground.
rî. În	ght angles compliance wi	to said I th the provisi	ine from 1 ons of Chapter	ntersecti 93, Statutes	of 1939, the in	tormation giv	en herewith	feet above a	correct
record of the	present condi	tion of the we	ll and all work	done thereon	, so far as can b	e determined	from all av	M	correct 1 KB
Date_Janu	ary 7, 195	5			Sign			arcur .	
namentalistament (Males arisinessessessesses	Appendix and the Property of t	Chainfalles and the state of the state of			and the second s	itle <u>Pro</u>		Supervisor esident, Secretary or A	
	ineer or Geologist)			rintendent)				w.Co.J.	
Commence	d drilling <u>Ne</u>	wember 12,	<u>1954</u>	Completed	drilling Decer	mber 22,	19541	Orilling tools Rot	
Total dept	h 70h1 !	Plugge		1-66941	GE	OLOGICAL MA	ARKERS	DEP	тн ′
Junk Non			6694 370 6	1-63501 1-355 91	Top of	Miocene		<u> </u>	51
gg propaga proposa de para a mandre de el de		2-20-14-44-44 4-4		(1-4501	Top Fi	fth Zone	<u>Equivale</u>		and the state of t
			1.), _0	Top of	Sespe		696	r' 1
									· .
Commence	d producing	Never p	roduced		Diawing/ges/if		. •		
			Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas		Tubing Pressure	Casing Pressure
				-					
	Initial pro	oduction	Never]	Produced_		ļ			
$\mathbf{p_r}$	oduction after	30 days	Abano	doned					
			CA	sing Record	(Present Hole)	-		
lize of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Ho Drilled	e Number of Sacks of Cement	Depth of Cementing if through perforations
11-3/4	4551	Surface	l42# &	New	Seamless	H-40	170	390	
			47#						
							<u> </u>		
							.		
				·					
			•	Perfo	RATIONS	1-k			
Size of Casing	From	То	Size	of Perforations	Numbe of Row			Method of Per	forations
	fc.	ft.	None						· · · · · · · · · · · · · · · · · · ·
	ft.	ft.						e de la company	
yyggeneti (10 dilyen agayorin asaaraa ay y y y y y y y ah ee aa aa aa aa abaa birah	ft.	ft.							
de	ft.	ft.							and the same of th
	ft.	ft.							anniana and a same of the same
· P	lectrical Log	Depths 6	329 and 70	1.10			(1	Attach Copy of L	og)
3			55 - 704	i					

JAN 1 9 1955

DIVISION OF OIL AND GAS

History of Oil or Gas Well

RICHARD S. RHEEM, OPERATOR

Operators

LOS ARGELES, CALIFORNIA

NEWHALL

Field:

Ober a cor o	A bit and a bit of the state of
Well No.	HAPPY VALLEY UNIT E #1 Sec. 3, T 3 N, R 16 W, S.B.B.& M.
Dates	January 10, 1955 Signed: Mercur Production Supervisor
	troanceron paper a root
11-12-54	Thomas P. Pike Drilling Company moved in portable drilling equipment, rigged
	up, and spudded well in at 10:00 P.M. Drilled 17" hole to 81".
11-13-54	Drilled 17" hole to 455'. Ran 458' of 11-3/4" casing373' of 42#, H-40 ST&C,
- CLOOMING	and 85° of 47#, H-40 on top of ST&C with Larken guide shoe.
	Gemented casing with 390 sacks Type "C", treated with 2% CaCl2; good returns.
	Casing landed at 455. Flanged up B.O.E.
11-14-54	Drilled 10-5/8" hole to 591'.
11-15-54	
11-16-54	n n n 1264°.
11-17-54	n n n 1562!. n n n 1818!.
11-18-54	
11-19-54	n
11-20-54	- A - A -
11-21-54	n n n n 13043°.
11-22-54	
11-23-54	
11-24-54	
11-25-54	
11-26-54	40// 0
11-27-54	
11-28-54	
11-29-54	7001 8
11-30-54	
12- 1-54	n n n 53961.
12- 2-54	Drilled 8-1/2" hole from 5500' to 5508'.
	Drilled 0-1/2" hore from 3500. to 5500.
12- 3-54	w n 5677'.
12- 4-54	" " 5771'. Opened 8-1/2" hole to 10-5/8" from 5500' to 5700'.
12- 5-54	Opened 8-1/2" hole to 10-5/8" from 5700' to 5771'.
12- 6-54	Drilled 10-5/8" hole to 5932'.
90 7 19.	n n n n n 6057;
12- 7-54	Cored 8-1/2" hole from 6057; to 6069;
12- 8-54	Drilled 8-1/2" hole from 6069' to 6157'.
10 0 El	n n to 6310°.
12- 9-54	Cored 8-1/2" hole from 6310' to 6319'.
12-10-54	n n 6319' to 6329'.
	Ran dipmeter, sidewall sampler, and electric log @ 6329'.
יות אין בין בין	Opened 8-1/2" hole to 10-5/8" from 6057' to 6319'.
12-11-5h	Drilled 8-1/2" hole to 6407".
10 10 Cl.	n n n 6512°
12-12-54	Cored 8-1/2" hole from 6512' to 6537'.
12-13-54	Opened 8-1/2" hole to 10-5/8" from 6319' to 6400'.
	Offerior contr. Hote an Town out of

DIVISION OF OIL AND GAS

History of Oil or Gas Well

Fields

JAN 1 9 1955

NEWHALLAWGZIES, CALIFORNIA RICHARD S. RHEEM. OPERATOR Operators Sec. 3. T 3N. R 16W. S.B.B.& M. HAPPY VALLEY UNIT E #1 Well No. Ran Johnston Formation Tester with 113' tail, top of packer set @ 6413' and bottom 12-14-54 @ 6421', 520' of water cushion and two sidewall packers. Shut in valves with 2 bombs inside and outside. Packer failed to hold. Opened up 8-1/2" hole to 10-5/8" from 6400' to 6480'. Ran core barrel and cored with 8-1/2" from 6537' to 6552'. 12-15-54 Ran Johnston Formation Tester with 535' water cushion, Bowen jars, safety joint, two sidewall packers, bumper sub, and two bombs. Bottom packer set @ 6497', and bottom of tail 65520. Opened tool @ 4:10 P.M., had light steady blow for five minutes, then medium to strong blow 10 minutes, then medium for balance of test. Pulled loose @ 5:20 P.M. 150' rise of oily mud and gas cut. Drilled 8-1/2" hole to 6621'. 12-16-54 Ħ n 67021. 12-17-54 " 6781". 12-18-54 11 68771. 12-19-54 11 69621. 12-20-54 Working on drawworks brakes and master clutch. 69821. 12-21-54 " 7041'. Circulated and ran electric log. 12-22-54 Drilled Finished running electric log. Hung open end drill pipe @ 7040' and pumped down 12-23-54 170 sacks Type "C" cement, displaced with 500 cu. ft. of mud; cement in place at 7:30 A.M. Felt for top of plug, found at 6694'. Circulated and cleaned hole to 66941 Spotted 36 barrels of 79# Black Magic. Ran Lane Wells gun, shot 50 - 10 bullets 12-24-54 from 6690' to 6620', then 50 - $\frac{1}{2}$ " bullets and 50 open hole jets from 6620' to 6520'. Ran Johnston Formation Tester with packer @ 6512'. Packer failed to hold. Ran Schlumberger hole caliper. Hung open end drill pipe @ 6694°. Pumped down 340 sacks Type "C" cement, displaced with 490 cu. ft. of mud. Top of plug @ 6350° 12-25-54 Hung open end drill pipe to 3700', pumped down 75 sacks of Type "C" cement treated with 2% CaCl2, displaced with 274 cu. ft. of mud. Top of plug found at 3559', took 20,000# of weight. Witnessed and approved by Division of Oil and Gas. Hung open end drill pipe @ 475'. Pumped down 35 sacks of Type "C" cement treated 12-26-54 with 2% CaCl2. Found top of plug at 450%. Checked with 10,000# weight. Witnessed

and approved by Division of Oil and Gas. Set 10' surface plug with 4 sacks cement. Welded 1/2" plate on 11-3/4" casing

and abandoned.

Rig released @ 12:00 Noon.

DIVISION OF OIL AND GAS

Log and Core Record of Oil or Gas Well

JAN 1 9 1955 LOS ANGELES, CALIFORNIA

Operators

RICHARD S. RHEEM, OPERATOR

Field: NEWHALL

Well No.

HAPPY VALLEY UNIT E #1

Sec. 3, T 3N, R 16 W, S.B.B.& M.

			WALLS MAN STANDENGER GERTALIST MAN STAND AND STAND STAND AND STAND AND STAND AND STAND AND STAND AND STAND STAND AND STAND AND STAND STA		
Top of Form.	Bot. of Form.	Thick- ness	D or C	Recovery	Description
0 60571	6057 ° 6069 °	60571	D	91	Micaceous clay, firm siltstone, occasional specks of sand, mottled and brittle, carbonaceous material. 20° dips vary from
					18° to 22°. Very thin 1/16" streaks of firm clay, very fine sand, good flash, strong even burn on extraction.
6069 ° 6310 !	6310° 6319°	241 v 9 i	C	5	Shaley gray-brown siltstone, medium hard. 55° to 65° bedding dips. High angular fractures; free oil on fractures. Gas bubbles on mud sheet. Core brittle for most part with few very thin sand streaks, 1/16" to 1/32" thick. Visible cuts from siltstone. Dips on bottom of core returned to 30°.
63191	63291	10:	C	10 8	Dark brown shale and sandy siltstone, medium hard. As last above.
63291 65121	6512† 6537†	183° 25°	C	16'	Grayish to grayish-green pebble conglomerate, firm to difficultly friable. Wide range of assorting, and matrix was sub-rounded to angular clayey sands. Good flash and long burn. Light gravity oil odor. Instantaneous cuttings going from light to dark amber. Gas poxs on sheet.
	non-manual recognition of the control of the contro		Communicación de la constanta		Core of pebble conglomerate basically coarse to angular, with medium to fine matrix. Fluorescence is ultraviolet, shows some clay in matrix.
			So allama, as sensora - LE (Sprintour Mondo)		Pebbles are igneous and metamorphic, wide variety of type. Size range on pebbles 1/4" to 2-1/2" in diameter.
65371	65521	15'	C	91	Pebble conglomerate as described above. High angular fracture 820 at bottom of
			Total Control of the		core. Slicks show basically lateral movement. Pebble conglomerate 2" to 5". Good odor, medium cuttings, light to dark amber.
65521	7041	4891	D		
***************************************		The second secon	Trick of the state		* * * * * * *
		ST. ZHOOCOTYPHE & TOP			

JAN 1 9 1955

DIVISION OF OIL AND GAS

Log and Core Record of Oil or Gas Well

LOS ANGELES, CALIFORNIA

Operator:

RICHARD S. RHEEM, OPERATOR

Field: NEWHALL

Well No.

HAPPY VALLEY UNIT E #1

Sec. 3, T 3N, R 16W, S.B.B.& M.

SIDEWALL	SAMPLES	
Depth	Recovery	Description
53101	Ţú	Light grey, clayey fine sand, with small to 1/4" pebbles, feldspars are deteriorated, contains small fragments of slightly rounded siltstone and clay fragments. NOSCO.
5ևկ2 •	7.8	Light grey very fine friable well sorted sand. NOSCO.
56051	1/211	Light grey medium-coarse pebbly, poorly sorted angular to subangular sand. NOSCO.
56451	1/211	Light grey fine-medium, subangluar. Highly kaolinitic friable sand. NOSCO.
57551	3/4"	Dark gray-brown sandy siltstone. NOSCO.
	r .	* * * * * * * * *

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 155-183

Mr. Oliver S Northcote				
210 West 7th Street		Lo	s Angeles 15	Calif.
210 West 7th Street Los Angeles 14 Calif			bruary l	
Agent for RIGHARD S. RHEE	M, OPERATOR	7		
DEAR SIR:	"Happy Valley			
Operations at your well No	Unit E" 1	Sec. 3 , T. 3 N.	, R.16 W. , S. B	• B. & M.,
Newhall	Field, in	Los Angeles	County, wei	re witnessed
on December 26 , 19 from 8:00 PM to 8:30	54 Mr. J. F. Post PM . There were also	er, Engineer, representa	itive of the supervisor 1111ng Foreman,	was present and
44	77 0 1/10 11881	W. Pengilley, ; T.D. 7041 plugged	uthin coment 700	A Francisco
Present condition of well:	(0004) - 3000 350	i i D. Cor. bracked	FOR	
	0232'=1 37UV'=333	7.1 4/2: - MJ. 4 810 TO		
The operations were perform process of abandonment.	ed for the purpose of	itnessing the pluggin	g operations in	the
Mr. XXXX			And the second second second	
drill pipe hanging 4. On December 25, 195	on the was drilled from to 7041. The was drilled from to 7041. Were encountered of 1, 170 sacks of cat 7041. filling 1, 340 sacks of cat 1, 75 sacks 1	om 455° to 6480°; an below 6200°. ement was pumped into to 6694°. ement was pumped into fill to 6232°). ment.plus 25° CaCl2, was 3700°. at the reported depth P.M. ON DECEMBER 26, ment was pumped into to 405°. with paper sacks and ent was dumped into the	8-1/2" rotary the hole throu the hole throu as pumped into of 3559' suppo 1954, AND MR. the hole throug d rags. he hole beginni	hole was gh 3-1/2" gh 3-1/2" dril the hole rted 10 REEL REPORTED h 3-1/2"
AND THE STREET WAS TO STREET THE STREET WAS THE THE STREET WAS THE	American September 1997			
THE PLUGGING OPERATIONS	3 AS WITNESSED AND	REPORTED ARE APPROVE		
JFF :mn				

oc Richard S Rheem, Operator 1831 Truxtum Avenue Bakersfield California

E. H. MUSSER State Oil and Gas Supervisor

By Dr. M. Stelling Deput

D/p

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Division of the state of the contraction of the con

Special Report on Operations Wilnessed

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				of senerols	and fight of the second of agency was highlighter account to the light of the second of of the	
					<u>aliante ventina.</u> Tologramia interna	
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STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

	No. T155-31
andra sa da sa Manana manana manana manana manana da sa da	
Mr. F P Mercier	Los Angeles 15 Calif.
1831 Truxtum Avenue	January 5 19 55
Bakersfield California	9 2000 4000 3 2
AXXX for RICHARD S. RHEEM, OPERATOR	
Operations at your well No. Unit E" 1 Sec. 3 Newhall Field, in Los Angeles	County, were witnessed
December 3 10 54 M. M. Dosch. Engineer	representative of the supervisor was present
7.20 to 8.30 R.M. There were also present We W	i. Colling, Driller;
Present condition of well: 11-3/4" cem. 455'. T.D.	5575'.
A A WORLD TO THE TOTAL OF THE T	
See and the Second	Pro trame trace of traces desired
The operations were performed for the purpose of inspecting t	TOMORE breagueron edurbment sur
installation.	
Mr. Collins reported:	hert
1. A 17" rotary hole was drilled from the surface	3 50 400 .
2. On November 13, 1954, 11-3/4", 42 lb. casing w	ies cemented an +1), atom 220 sects o
cement.	
3. Cement returned to the surface. 4. A 10-5/8" rotary hole was drilled from 455' to	5500': an 8%" rotary bole. 5500'-55
4. A 10-5/8" rotary hole was drilled from 455. co	3 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
THE ENGINEER NOTED THAT THE WELL WAS EQUIPPED WITH	I THE FOLLOWING BLOWOUT PREVENTION
EQUIPMENT: 1. A shaffer double cellar control gate for closs of the hole, and for closing around the 42" dr	ing in the well with the drill pipe of
o a r r unded himself preventer for closing a	around the 4A" drill pipe.
a me for the chore serimment were loca	ted outside the derrick.
4. A 2" mud fill-up line with a 2" high pressure	stopcock into the 11-3/4" casing bel
the above equipment.	
5. A high pressure stopcock on the kelly.	
18 Statement In Acres and	
THE BLOWOUT PREVENTION EQUIPMENT AND INSTALLATION	ARE APPROVED.
Name and	
MD:OH	

cc Mr Richard S Rhemm, Operator

E. H. MUSSER

State Oil and Gas Supervisor

Walling Deputy

5440 9-54 17,850 ② SPO

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

Mr. Oliver & Northcote 210 West 7th Street		and production of the contract	Ing Angeles 15	California
The same of the sa			dominary 11	19.55
Agent for MANAGE AND	t, WEWIN			
DEAR SIR:			A Comment of the Land	ley bait z**
Your				
Section 3 , T. 3 11 , R. 16	3 B R&M		Field. LOS Angels	County,
Section , 1. Z, , R.	in.,			
dated 1800 a 23 19 5 receiv	ed 300 2 19	has been examine	d in conjunction with records 1	filed in this office.
dated 19 , lecely				
Present conditions as shown by	the records and the p	roposal are as follows		
CORDS IN ADDITION TO, O	R AT VARIANCE		M IN THE MORICE	
Mc commercial showing				ng indicates
the base of the fresh	waters to be	es about 3700.		
E MODINE SPROFES				
be present condition of	the well is a	s follows:		
Total depth. 7041'.				
Complete casing resor	G.			
11-3/4" surface casim	g er 455', with	(A) Section		
 A superior of the control of the contr				
Lest produced. Mever	produced.			
	Law See			
he programed work in an		a Parana	Nice an the district	
Flug back from 7041.	to eggrezzinete		803200	neme ne acce different to
Place inverience plus		m arill yipe (
cement for bridging p		GEOGRAPIA NJ. D.O.	G** bei reremone co	
Footer to Sherman.	2 2 2 2 2 2 2			
Heng open c ed drill p		isplace), auch		
Made 4 make of cease	at for LO' our	ince place and a	em 1/s. brase so rr	•)/4" cesing."
	ente de mon anticomo de tomo de ten de la companyo	de constituentes a minera de minera instituente		
r proposal, constitut hon				
manide				
医第二二氏试验检检验				
: Richard A Abesa, Oper				
1831 Truxium Avenue				

E. H. MUSSER

State Oil and Gas Supervisor

98406 5-54 25M SPO

Bakersfield California

By Melling Deputy

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

JAN 5 1955

DIVISION OF OIL AND GAS

LOS ANGELES, CALIFORNIA

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy only

manus pM ≈15.	Bakersfield,	Calif	December 23,	19_54
DIVISION OF OIL AND GAS				
Los Angeles,	Calif.			
In compliance with Secs. 32	28, 3229, 3230, 3231 and	3232, Ch. 93, St	at. 1939, notice is he	ereby given
nat it is our intention to abandon well No.	Happy Valley Unit	E #1		
c. 3 , T. 3 N., R. 16 W.			11	Field,
Los Angeles	County, comm	nencing work on	the 23rd	day
December	19_54.			
he present condition of the well is as follows:				• .
1. Total depth. 7041.8				
			•	
2. Complete casing record.				
11-3/4" surface casing @	1455' with 390 sac	ks	- Barrier Al Franch	
	Map Map		BOND FOI	T 121
	War Boo		A second	
			land ed	lo
		,		
3. Last produced. Never produced.	luced	Gravity	C	ut
he proposed work is as follows:				
1. Plug back from 7041 to appro 2. Place interface plug hanging Type "C" cement for bridging conversation Foster to Sherm 3. Hang open end drill pipe @ hi 4. Place h sacks of cement for	open end drill pip plug. To be withe an. 751. Displace 35 a	pe @ 3700' a essed by D.C sacks Type "	nd displace 75 .G., per telep C" cement.	none
		•		
	рт	CUARD S RUE	EM, OPERATOR	
	II. L.	(Name of Or		
	W	49	2012	
	By Division of Oil and Gas i	F. P. Mef	cier cias	

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

No. P154-1362

				.	Vo. P
Mr. F P Mercier					er i de de la composition della composition dell
Mr. <i>F. a. Mai</i> r vae 1831 <u>Troutum Avenu</u>				<u>s Angeles 15</u>	California
	mark to	Color of the state of the	NO	veeber 10	19
Agent for RICHARD	S, KIRM,	OFELATOR			
DEAR SIR:				"Haliby V	alloy Unit II"
Your	pr	oposal to drill	We	ll No	
LOUI				Tana Kanadara	County
Section 3 T. 3 M.	R.16 W , 8	B. & M.,	Fiel	d, <i>&Qa</i>	Country,
				·	rds filed in this office.
dated 195	., received	v. 8 19 5th, has been	examined in con	junction with reco	
		ords and the proposal are as			
THE HUTTON STATES		Unit B, Lot 4, Tr	mai 1137. Ni	a shown on sc	companying plat.
"Legal description	of lease	MILL D, MIL T, A.C.			
(Unit B is a comm	WTCl Toses		a ambout 141	se of Amole E	treet and 300.15
- 100 100 100 100 100 100 100 100 100 10	. It was become you was the time to the		The market was a second of the second	SCHOOLS AND	cons & Apple St.
feet Pasterly av		a lavel 1283.5 fee	i Son Leve	l datum.	
Elevation of Slow	n murs e mara taket	from top of Kell y	Bushing wh	ich is 10'/ 1	feet above ground."
VIT GEORGI meseron en	2012 1000 1000				
PROPOSAL			and the second of the second o	en e	
"PHOPOGEO CASING I	PROGRAM.				
Size of Casing			We winner	Botion	Cementing Depths
Tuches A.F.I.		Grade and Type	Surface	150	Surface to 450'
11.3/4"	24		Con the Contract	65001	300 sacks 6500'
	3 & 26#	* * * * * * * * * * * * * * * * * * *	Thomas and the con-	ono Senda -	Panloratory Hole -
Intended zone or	zones of c	mbraeron omome.	hadame nece	esary we are	to notify you before
It is understoon	Cura 1.1 Cua	THE THE PERSON WASHINGTON	and the second second		
running cening."					
pecision					
material and the second section of the second secon	PPROVED PR	OVIDED THAT			and the second of the second o
10 mm 1 m	Car of the same of the same of the same of	From many rooms of the state of the state of the	rectice elel	1 he used an	d the column of mud
and the second of the second o	was well a south on T. I	Promise Pro Print Chief To		MILLY WILLIAM D	the termination which is the constraint of the principle.
2. Adequate blow	out preven	tion equipment she	Ll de instri		tained in operating
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ce Mr Richard & Rheem, Operator

E. H. MUSSER

State Oil and Gas Supervisor

By N. Malling

Deputy

Blanket bond.

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

037-132-11

DIVISION OF OIL AND GAS

NOV 8 1954

Notice of Intention to Drill New Well

This notice and surety bond must be filed before drilling begins

LOS ANGELES, CALIFORNIA

Bakersfield, Calif. November 1, 195 IVISION OF OIL AND GAS In compliance with Section 3203, Division III, Article 4, Public Resources Code, notice is hereby given that if ur intention to commence the work of drilling well No Happy Valley Unit E #1., Sec. 3., T. 3 No. 16 No., S.B.B. & Mo., Newhall Field, Los Angeles Council of Modern Council of Law Unit E, Lot 1, Tract 11,37, as shown on accompanying plate. (Annahanger plut usate) (Unit E is a community lease) (Chertical angles to said line from the intersection of Lyons & Apple St. Exemple St. Exemple Council and Security Council and Security Modern Council and Security Council and Security Modern Council and Security Council and Security Modern Council								
In compliance with Section 3203, Division III, Article 4, Public Resources Code, notice is hereby given that if an intention to commence the work of drilling well NoHappy Valley Unit ##1 , Sec. 3 , T. 3 Na. 16 Wa, SaBaBaMM, Newhall Field, Los Angeles Council Field				Bakersfi	əld,	Calif,	November	19.5
The intention to commence the work of drilling well No Happy Valley Unit E #1, Sec. 3, T. 3 No. 16 We, S.B.B. & M., Newhall Field, Los Angeles Council Council Council Council Field, Los Angeles Council Fie	IVISION OF O	IL AND G	AS					
The control of the commence the work of drilling well No Happy Valley Unit E #1, Sec. 3, T. 3 No. 16 No. 8.8.8.8.0	In compl	iance with S	Section 3203, Divis	sion III, Article	4, Public Resou	rces Code,	notice is hereby g	given that it
egal description of lease Unit E, Lot ly, Tract 11437, as shown on accompanying plat. (Unit E is a community lease) (Unit	-				•			
Content of lease Unit E, Lot 14, Tract 11437, as shown on accompanying plat. (Attachmy or plat to sold) (Unit E is a community lease) Center line of Apple Street Center line of Apple Str								
(Unit E is a community lease) (Direction) (Direction)			it E. Lot 4.	Tract 1437	, as shown			
Senter line of Apple Street Will: 1326.70 feet Southerly along Exception along Street Southerly along Street Southerly along Street Street Street (Direction) FERRESSENT STREET								
PROPOSED CASING PROGRAM SIZE OF CASING WEIGHT GRADE AND TYPE TOP BOTTOM CEMENTING DEPTHS 11-3/4" 42# H-40 Surface 450! Surface to 450! 7" 23 & 26# J-55 Surface 6500! 300 sacks @ 6500! Intended zone or zones of completion: Unnamed Upper Miocene Sands FORMS 114 121 - Exploratory Hole -	right angles to	said line 110.						
Inches A.P.I. Weight GRADE AND III 11-3/4" 42# H-40 Surface 450' Surface to 450' 7" 23 & 26# J-55 Surface 6500' 300 sacks @ 6500' Intended zone or zones of completion: Unnamed Upper Miocene Sands FORMS 114 121 - Exploratory Hole -			level 1283.5	feet	Sea Le	rel	datum.	
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Intended zone or zones of completion: Unnamed Upper Miocene Sands FORMS 114 121 - Exploratory Hole -	all depth measures	ments taken	from top of Ke	feet elly Bushing errick Floor, Rotary Tak SED CASIN	Sea Levelly Bushing) NG PROGR	which is	datum.	t above grou
BOND FORMS 114 121 - Exploratory Hole - WH & Washington & Ser &	all depth measures	weight	from top of Ke PROPO GRADE AND TYPE	feet Elly Bushing BED CASIN TOP	Sea Let See Let See or Kelly Bushing) NG PROGR BOTTOM	which is	datum. 1012 feet	t above grou
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Address 1831 Truxtun Avenue RICHARD S. RHEEM, OPERATOR	SIZE OF CASING INCHES A.P.I.	weight	from top of Ke PROPO GRADE AND TYPE H-40	feet Elly Bushing BED CASIN TOP Surface	Sea Let le or Kelly Bushing) NG PROGR BOTTOM 14501	which is. AM Surfa	datum. 1012 feet CEMENTING DEP	t above grou
Telephone Number FAirview 3-9292 By F. P. Mercier	SIZE OF CASING INCHES A.P.I. 11-3/4th 7th Intended zone or	weight 42# 23 & 26# zones of co	rom top of Ke PROPO GRADE AND TYPE H-40 J-55 ompletion: FORMS 114 121	feet Elly Bushing Derrick Floor, Rotary Tak SED CASIN TOP Surface Surface Surface Innamed Uppe	Sea Levelle or Kelly Bushing) NG PROGR BOTTOM 4501 65001 er Miocene Sory Hole —	which is AM Surfa 300 s notify you	datum. 1012 feet CEMENTING DEP Ce to 4501 acks @ 65001	t above grou

