SEARCH FOR WELL NEWHALL COMM 3-1

ON APPEL 22, 1986, AN ATTEMPT WAS
MADE TO LOCATE WELL "NEWHALL - COMMUNITY"

3-1, S. MULQUEERI CONDUCTED A SURVEY WITH
THE USE OF A METAL DETECTOR ON PROPERTY

TO BE DEVELOPED BY MARTIN-EX NOHMSON

ENGINEERING OF RIVERSIDE. THE PROPERTY IS

ON WAYMAN AVE. IN NEWHALL. SIX MAGNETIC

ANOMALIES WERE MARKED AND A BULDOZER

WAS USED TO EXCAVATE THESE SITES.

AT EACH SITE BURIED IRON SCRAP WHICH

INCLUDED PIPE, FENCE POSTS, BARBED WIRE, ETC.

UAS ENCOUNTERED. THE WELL WAS NOT

LOCATED DURING THE SURVEY.

Stocken P. Mulqueen

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

Los Angeles 15 , California, February 11 , 19 54

Miss Anna M & W Sherman 650 South Gr Los Angeles	Rodby Agent and Ivenue 17 California	comercia di Comerc	ecose.	d. 190	power for f super RAG
Lear Madem					
Your report	of abandonme	at of Well No	o. "Newhall C	ommunity" 3-	<u>, </u>
Sec. 2 , T.	3 N , R. 16	₩, <u>\$ \$</u> B.	& M., Ne	wbell	oil field,
Los Angeles		County, da	eted	emmary 15, 19	, has been
examined in co	njunction with	records filed	in this office.		
A review of	the reports and	records shows	that the requi	rements of this	Division, which
are based on all	l information f	led with it, h	ave been fulfi	lled.	

MAP MAP CARDS BOND FORMS
184 BOOK TITA 121

The terms of the second regime of the second regi

Yours truly

R. D. BUSH
State Oil and Gas Supervisor

cc Mr R D Bush Mr R W Sherman Conservation Committee

00

By M. Malling Deputy Supervisor

DIVISION OF OIL AND GAS RECEIVED

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

JAN 19 1954

History of Oil or Gas Well (CONTINUED) 105 AMOUNT VIA

	Operator R.	W. SHERMAN	37	Newhall Townsite	a magrela, californi
	OPERATOR		FIELD	HOMITOTIC TONIEDT OC	<u>'</u>
	Well No. New	hall Community 3-1	, Sec. 2 , T.	3 N , R. 16 W	S. B. B. & M.
		(Redrill)			
		.	Signed	ann n. Rod	by
•	***	3 d 3 orl			σ
	DateJanuary	15, 1954	Titl	eAgent	
4					sident, Secretary or Agent)
Date	drilled to cementing or lan out of casing, depth at whi	eatest importance to have a complete ogether with the dates thereof, pri ling depth of casings, number of sacks ch cement plugs started, and depth at chugs or bridges were put in to test for	or to the first production. s of cement used in the plugg which hard cement encount	Include in your report such in ing, number of sacks or number	of feet of cement drilled
1/6/51 to			•	•	
10/7/52 1952	Idle	• 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		
1952 10/7-10/14	Displaced salt	water and oil fluid	in hole with 19.	4 gravity crude.	•
Calif.	Drilled out ce	ment plug with 35" H.	G. Smith rock bi	it from 5646 to 56	75.
Froduction Service	Jet perforated	(McCullough) 3/8" but (McCullough) 3/8" jet	llets 4 per foot ts 4 per foot, 50	5670 to 5658. 653 to 5648 and 56	35 to 5600.
	Ran 2½ tubing 5458 K.B. Ran	including 722' flush pump and rods.	joint on bottom	to 5489 K.B. Pum	shoe at
10/15/52 to					
1/ 2/53	Pumped average 24/64 bean acc	of 150 bbls per day a empanied with increase pressure while pumpin	e of gas to estin	trace of light oil nated 100 mcf per o	through day.
1/3/53 te	·				
2/4/53	Shut down.				
a/					
2/5 to 3/25/53	water entry 56	d tubing. Cleaned out 56 to 5669. Plugged won 3/25 pumped approxi	ith cement from	5670 to 5626.	
	20 00 00 00 00 00 00 00 00 00 00 00 00 0				
8/17 and 8/18/53	Plugged with co	(45ks) ment 5626 to 5570 and	(3/2 5k) from 17 feet to	5 feet.	
		Abandonment operati			d Gas.
	* Connet	of asserting the day	San /	8	

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

		N	o. T 153-1031
	Los Angeles 15	CalifSeptem	iber 2 19 53
ATT Anna M Rodby			
Los Angeles 17	Calif.		01
Agent for R. W. SHERMAN			12-1
DEAR SIR:	3-1		
Operations at your well No. "Newhall Comm	mity" / Sec. 2 , T.	3 N, R. $16 W$,	8 B B. & M.,
Newhall Field, in	Los Angeles	County,	were witnessed by
J. T. Foster,	Inspector	representative	e of the supervisor,
on August 18, 1953. There was also	present V. Fortenbern	<u>y. Hoist Operato</u>	
	F. Chambers.	Helper.	
Casing Record 13-3/8" cem. 6841, mil	led out from 630'-	Junk T.D. (1st h	iole) 5846°.
554'; 7" cem. 5774', c.p. 1867', dril 4-1/2" ld. 4827'-5687', c.p. 5563', r	led through 48651:		71. 121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4-1/2" 1d. 4827'-5687', c.p. 5563', r	erf. 5600'-5684'. CK	Court 7010= 2020	70,3-5040,70,2.
4 holes 5540°, D.D. T.D. 5687°, plus	ged with cement 5687	-16/1 (See M	(S-1004)
5646', 5626'1-5570', and 17'-5'.	<u> </u>		
The operations were performed for the purpose of abandonment.	of witnessing the plu	gging operations	in the process
The inspector arrived at the well at 2:30 p.n	and Mr. Fortenbe	rry	reported:
1. The hole was cleaned out to 5626		•	
2. On August 17, 1953, 5 sacks of co		the halo harden	ing at E6061
3. The top of the cement was located		i ella mira negrmi	and do julio .
4. On August 18, 1953, 4 sacks of ce		. the help harder	1 1 2 6 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A
v. on august 10, 177), w sacks of ce	ment was comber rute	one nore action	ung av juzj .
THE INSPECTOR NOTED THAT the bailer (habberes at tar hiller	helow 55709 and	hrancht un a
sample of set cement,		wason jilo mason	or americ or es
The test was completed at 3:00 p.m.			
***** cong acts comprecion as Joan heme	•		
On August 18, 1953, Mr. Sherman :	enarted by telephone	that 3_1/2 sank	e of coment was
dumped into the hole on a wooden plug			
casing, which is 5' below the surface	of the ground.	wife of our con o	1 VALUE 11 - 11 - 1
and the state of t	A STATE OF THE STA		
THE PLUGGING OPERATIONS AS WITNESSED	AND REPORTED ARE APP	ROVED	
	which is the second sec	Assistant & Consistent (0)	
JFT:OH			
% 8			
(D)		•	
cc Mr R W Sherman			
orrection letter 10-26-53 OH			
in a second many and and some In and			

R. D. BUSH

State Oil and Gas Supervisor

By J. M. Mallage Deput

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

		No. P 153-1117
	Los Angeles 15 Calif	September 2 19 53
rms. Anna M Eodby		
650 South Grand Avenue		
Los Angeles 17	Calif.	
Agent for R. W. SRERNAN		
Dear Sur Madem:		"Newhall Community"
Yourpropo	sal to <u>abandon</u> W	7ell No,
Section 2 , T. 3 N , R. 16 V , S B B. &	M., Newhall Field	, Los Angeles County,
dated Aug. 14 19 53, received Aug. 24	1953, has been examined in conju	unction with records filed in this office.
Present conditions as shown by the record	ds and the proposal are as follows:	
COMPLETE WELL RECORD		
$13-3/8^n$ cem. 684^n , milled out:	from 6201 to 6511 . 711 .com	57741 on 18671, 4 holes
5550', w.s.v., arilled through	4009, 4-1/5, 10° 4051	5687'. c.p. 5563', perf. 5600'-
5684', 4 holes 5540', D.D. T.	D. 5687', plugged with ce	ment 5007'-5040'.
Junk (1st hole) T.D. 5846'.		
THE NOTICE STATES		
그래 이 판매 하는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은	Acres de Carl Laine	
"The present condition of the well	12 92 IOTIOA8.	
1. Total depth. 5687 - Redrill	(Original we	11 5045 TU.
Plugged with cement 5687 to 56	46. (Plugged wit	h cement 5846 to 5040.)
2. Complete casing record.		
13-3/8 Lapweld 595. Cemented	with hoo early	
1)-5/0 rabward 3/3. Cemented	with 1000 pauls,	as 750 andre at 1875_Original
7" 355 23#. 5774 cemented	MITU INDO SECKS St FUGS S	nd 750 sacks at 1875Original
5-1/2" 16# Drill Pipe liner 4	828 to 5687 including 84"	perforations on bottom.
Top of perforation	s 5603. Cemented through	holes at 5563 with 75 sacks.
3. Last produced. Redrill well n	at produced "	
PROPOSAL		
"The proposed work is as follows:	and the second s	
Plug with cement from 5646 to	5575.	
Plug with cement from 27 to 22	(KB measure), which will	. place top at 5' below surface.
MECISION		
THE PROPOSAL IS APPROVED PROVIDED	THAT THIS DIVISION SHALL	HE NOTIFIED AS FOLLOWS:
1. To witness the location and ha	rdness of cement nine at	55751
2. To inspect the completed surfa		
C. To Tubbeca and combreses parts	and the second of the second o	
FUX:OH	and the second of the second o	
\sqrt{R}		
cc Mr R W Sherman		

R. D. BUSH

State Oil and Gas Supervisor

By S. M. Malling Deput

DIVISION OF OIL AND GAS

AUG 24 1953

Notice of Intention to Abandon Well

LOS ANGELES, CALIFORNIA

This notice must be given at least i	ive days before work is to	o begin; one co	ру опту	
Tos	Angeles	Calif	August	14

ISION OF OIL AND GA				
Los Ange	eles	Calif.		
In compl	iance with Secs. 3228,	3229, 3230, 3231 and	3232, Ch. 93, Stat. 1939	o, notice is hereby given
it is our intention to abanc	don well No. Ne	whall Community	3-1 (Redrill)	*
2 , T. 3 N	, R. 16 W , S	8 . B . B. & M.	Newhall Townsite	Field,
Los Angeles		County, comm	nencing work on the	17th day
August	in an purphur days a lay the Congression for a vigorian Color Constitution	19_53.		
present condition of the we	ell is as follows:			
1. Total depth. Plugged w	5687 - Redrill ith cement 5687		Original well 58 Plugged with cem	h6 TD. ent 5846 to 5040.
	acard			
7" J5	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin	ented with 1000 mer 4828 to 568	sacks at/and 750 including 84' p	sacks at 18750 well erforations on bo
13-3/8 La 7" J5 4\frac{1}{2}" 16	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks.	ented with 1000 mer 4828 to 568 ations 5603. C	sacks at/and 750 including 84' p	well
13-3/8 Lag 7" J5	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks.	ented with 1000 mer 4828 to 568 ations 5603. C	sacks at/and 750 including 84' p	well erforations on bo
13-3/8 La 7" J5 4\frac{1}{2}" 16	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfora 75 sacks.	ented with 1000 ner 4828 to 568 ations 5603. C	sacks at/and 750 7 including 84' p emented through h	well erforations on bo oles at 5563 with
13-3/8 Lay 7" J5 142 16 3. Last produced.	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfora 75 sacks.	ented with 1000 ner 4828 to 568 ations 5603. C	sacks at/and 750 7 including 84' p emented through h	well erforations on bo oles at 5563 with
13-3/8 La 7" J5 4½" 16 3. Last produced. proposed work is as follows Plug wi Plug wi	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks. Redrill well Date s: th cement from the cement fr	ented with 1000 ner 4828 to 568 ations 5603. Const produced. Net oil	sacks at/and 750 7 including 84' p emented through h	well erforations on bo oles at 5563 with
13-3/8 La 7" J5 4½" 16 3. Last produced. proposed work is as follows Plug wi Plug wi	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks. Redrill well Date s:	ented with 1000 ner 4828 to 568 ations 5603. Const produced. Net oil	sacks at/and 750 7 including 84° p emented through h	well erforations on bo oles at 5563 with
13-3/8 La 7" J5 4½" 16 3. Last produced. proposed work is as follows Plug wi Plug wi	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks. Redrill well Date s: th cement from the cement fr	ented with 1000 ner 4828 to 568 ations 5603. Const produced. Net oil	sacks at/and 750 7 including 84° p emented through h	well erforations on bo oles at 5563 with
13-3/8 La 7" J5 42" 16 3. Last produced. proposed work is as follows Plug wi at 58 b	pweld 595. Ceme 5 23#, 5774 ceme # Drill Pipe ling Top of perform 75 sacks. Redrill well in Date s: th cement from th cement from elow surface.	ented with 1000 ner 4828 to 568 ations 5603. Const produced. Net oil 5646 to 5575. 27 to 22 (KB me	sacks at/and 750 7 including 84° p emented through h	well erforations on bo oles at 5563 with
13-3/8 Lay 7" J5 42 16 3. Last produced. proposed work is as follows Plug will at 5 b	pweld 595. Ceme 5 23#, 577h ceme # Drill Pipe lin Top of perfors 75 sacks. Redrill well Date s: th cement from elow surface.	ented with 1000 ner 4828 to 568 ations 5603. Continued. Net oil 5646 to 5575. 27 to 22 (KB me	sacks at/and 750 7 including 84° p emented through h	well erforations on bo oles at 5563 with

A. M. Rodby, Agent Address One Copy of Notice to Division of Oil and Gas in District Where Well Is Located

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT OF CORRECTION OR CANCELLATION

		405 ANGS183 13	California
		October 26	1953
Anna M Rocby 650 South Grand Avent Los Angeles 17. Call			
Agent for R. W. Shem	200		
Dear Nadam			
In accordance with the following change pe	(letter, form, etc.)	dated ***** "Newhall Community" 3-	<u> </u>
Sec. 2, T. 3 , R	.16 w , s B B. & M.	Newball	field,
District No. 1, i	s being made in our reco	rds:	
☐ The corrected location			
☐ The corrected elevati	ion is		
Report No. 1153-10)31 , dated	eptember 2. 1953	, has been
		line from the bottom of top of the 7" casing	
11-3/49 casing, a	s shown on the report	•	
	(Drill, abandon, etc.)	dated ued in answer thereto, are her	
inasmuch as the wor	k will not be done.		
Other:		A2 AAAA	·
MI:08	Corrections Made as Follows: Form 114. 11 115. 11 121. 11 143	Yours truly	
Resert R D Buch (2) R W Sherman	Cards Production Reports Well Records (Folders 1 (Reports 1	R. D. BUSH State Oil and Gas Supervisor	
	Field Mars Map Book	By N. 11.11a	lling

SUBMIT LOG IN DUPLICATE IK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAF

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

WELL SUMMARY REPORT

Operator	R. W. She	rman		Fiel	ld	Newhal	1 fown	sitè		
Location at Av	prox. 1550 right ang tersection e. compliance w	V Easterl les from of Valle	3-1 (Redri y & 800' So the center y St. and I	outherly Elev	depth measure ch isof 1939, the in	ments take 10 formation	n from to	op of K	270 elley Bush feet above a complete and	ground.
DateJa	muary 17,	1951			Sig	ned G	M. 0	Podlo	<i>y</i>	
***************************************	· · · · · · · · · · · · · · · · · · ·			·	т	itle	A	gent (:
(Eng	gineer or Geologist)		(Sup	erintendent)				(Presid	ent, Secretary or A	
Commence	d/drilling ope	rations	Jan. 25, 19	950Completed	drilling Fel	2. 9, 19	50	Dril	ling tools Ro	
Total dept	h 568 7	Plugge	d depth 5649	(7/18/50)	GE	OLOGICAL	MARKERS		DEF	тн
Junk		· · · · · · · · · · · · · · · · · · ·			Mio	ene			5255_	
		t all the last case and properly and the last case and the last case of th								
		· · · · · · · · · · · · · · · · · · ·			Make the first case for the self-approximate and the first first state of					
				****************		·				
Commence	ed producing	None (see	history)	F	lowing/gas lift (cross out unnecess	/pumping				
	gr	-	Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Mcf.	Gas per day		Tubing Pressure	Casing Pressure
	Initial pro	nduction					-			
Pro	oduction after									
, -		<u> </u>	Сл	sing Record	(Present Hole)				-	
ize of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size Casing	of Hole landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
									Market Control Market Market Parket Anna Canada and Anna Canad	Oli alkinnes viralenkon varranna konstan samerrovor s de samerrovor sensor s con s e
			and a supplementary of the sup			arrown consumeration and appropriate participation and appropriate				
					: .				William Control	
						<u> </u>				
				Perfora	TIONS					
Size of Casing	From	То	Size	of Perforations	Number of Rows		tance n Centers		Method of Peri	forations
±"−16#D.P	. 5603 fc.	5649 ft.	3"-100 me	sh slets	10	6	18 1	She	o cut.	V Lock Street
	ft.	ft.	S							
	ft.	fe.								
	ft.	ft.								The state of the s
	fe.	ft.		· · · · · · · · · · · · · · · · · · ·					·	
121	ectrical Log I)enths						(Attac	ch Copy of Lo	 18

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

History of Oil or Gas Well

	R. W. Sherman Operator	Newhall (Townsite)	
	Newhall Community 3-1 (Redrill) 2	3 N 16 W	
	Well No, Sec	, T, R	, S.B. B. & M.
		Signed A. M. Oo	Sky
S. B. Carlotte	January 17, 1951	Title Agent	(President, Secretary or Agent)
Date	It is of the greatest importance to have a complete history of operations at the well, together with the dates thereof, prior to the drilled to cementing or landing depth of casings, number of sacks of cement out of casing, depth at which cement plugs started, and depth at which har and number of shots. If plugs or bridges were put in to test for water, sta	first production. Include in your report used in the plugging, number of sacks or n d cement encountered. If the well was dy	the history of all important such information as size of hole number of feet of cement drilled namited, give date, size, position
1950			
1/25-1/	1/27 Drilled out cement in 7" casing from	5667 to 5670.	
	Pumped in 20 cu. ft. 50/50 mixture Py cement at 5669. With Baker cementing packer at 4910 s 4000 lbs. Found top cement at 5484. Plugged casing with cement from 5484	queezed away 13 cu. ft.	at
1/27-1/	1/30 Milled out 7" casing from 4865 to 488	3.	
1/31	Cemented Barrett-Robishaw whipstock s	et at 4883 at direction	s 60° w.
2/1-2/9	Redrilled from 4883 to 5687.		
2/10	Ran 859 feet of $l_2^{\frac{1}{2}}$ " 16 lb. drill pipe bottom 84 ft. perforated with 3"-100 through perforations at 5563 with 75	mesh slots. 10 rows Ce	mented
2/11	Cemented lap of 42" liner into 7" by s Slow Set cement at 2600 lbs. pressure	squeezing 25 sacks Colton	
2/12	Found top cement at 4790; cleaned out stem test indicated water not shut of	to 4828, top of liner. If at lap.	Orill
2/13	Re-squeezed lap at 3500 lbs. final pre	essure; 47 sacks away.	
5/17	Drill stem test for 1 hour recovered (W.S.O. at lap approved by D.O.G.		
	Cleaned out cement in 42" liner to 551 Drill Stem Test for 2 hours with packet recovered 35 ft. drilling fluid.	10 and shot $\frac{1}{2}$ " holes are set near top of $\frac{1}{2}$ " li	it 5540. iner
	Pressure bomb failed. D.O.G. gave def	erred decision on W.S.O.	
2/16	Ran 2½" tubing with 713 feet of 2" tub changed mud to oil.	ing on bottom to 5525 ar	id

R. W. Sherma	an, Newhall Community 3-1 (RD) Acc 2-371.640 Menhall
2/16-2/19	Swabbed oil and 1200 g/g water.
2/22	Located water entry 5677 to 5687; no entry at lap of $\frac{1}{2}$ " liner into 7 Pulled tubing and plugged bottom with 1 sack Colton Construction cement shot away at 5684 by Hercules Oil Well Cementing Co. Found top of cement at 5670.
2/23	Cleaned out cement 5670 to 5674.
2/25	Ran 2½" tubing including 900½ feet flush joint to 5673 and spotted 30 bbls of oil on bottom. Displaced mud w/water from 1425 to surface; landed tubing at 5544. Cleaned perforations 5600 to 5660 with Hercules String Shot.
2/26	Swabbed fluid to 5500; last load mud and muddy water, 1010 g/g. Found sand bridge at 5550.
2/27	Cleaned out with bit on tubing to 5674.
2/28	Jet perforated, 4 holes 5669-68, 2 holes per foot 5668 to 5599. Ran tubing to 5544.
2/28-3/2	Swabbed fluid to 5100; last fluid swabbed was 60% oil and 40% emulsion.
3/2-3/24	Idle.
3/24-3/27	Moved in and rigged up production service unit.
3/2 8	Commenced swabbing. Found fluid level at 1700.
3/29-4/4	Swabbed. Daylight tours only.
14/14-14/18	Pulled tubing and cleaned out with Cavins Hydrostatic bailer. Recovered large amount of sand, mud and oily emulsion and occasional pieces of rubber.
4/19-4/20	Ran 2½" tubing to 5547.
4/21	Commenced swabbing. Fluid level 1700.
14/22-5/5	Swabbed dirty colored water with about 5% mud and silt and trace of oil; fair amount of gas. Average fluid level 2300.
5/11	Put on pump with pump at 4112.
5/11-5/14	Pumped at 200 B/D rate, water w/small amount oil. Average casing pressure 100 lbs.

Pulled pump. Found sand and pieces of swab rubber in lower valve.

5/15

+ + *	그는 선생님들은 사람이 아이들은 사람이 되었다. 그는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은
R. W. Sherma	nn, Newhall Community 3-1 (RD) Page 3 Acc 2-37-16 W Reconcil
5/19-5/24	Attempted to pull tubing. Found stuck. Filled tubing and casing with oil. Worked tubing loose after building up 3500 lbs. pressure in tubing with Halliburton Pump Truck equipment. Broke circulation at 1000 lbs. by back scuttling. Recovered packed silt and pieces of soft rope and rubber, which had plugged tubing.
5/27	Pulled tubing. Found bottom 20' below gas anchor perforations plugged tight with very fine sand and silt.
6/2	Ran tubing. Hit sand bridge at 5000 feet.
6/3-6/8	Cleaned out sand and silt bridges from 5000 ft. to plug at 5674 by circulating with oil.
6/10	On pump with tubing at 5514 and pump at 4112.
6/11-6/20	Pumped average of 175 bbls per day, approximately 95% salt water and 5% circulating oil (30 gravity).
6/21	Pulled rods and pump.
6/22-6/23	Circulated tubing down to plug at 5674 with 75% oil and 25% fresh water.
6/23	Plugged with cement from 5674 to 5665; Hercules Well Shooting Co.
6/24	On pump with tubing at 5500 and pump at 1630.
6/25-7/10	Pumped average of 200 bbls per day salt water and circulating oil and some formation oil and increasing gas. On 7/10 pumped 213 bbls gross, 6% oil through 24/64 bean, 25 lbs tubing pressure and 300 lbs casing pressure.
7/16	Located water entry 5657 to 5662; apparently leaking around plug.
7/18	Plugged from 5665 to 5649; Hercules Oil Well Shooting Co.
7/20	On pump with tubing at 5530 and pump at 4630. Pumped off after making about 50 bbls.
7/25	Pulled pump. Cleaned out leaves and small pieces of wood between balls in bottom valves.
7/30	On pump with tubing at 5602 (KB) and pump at 4692 (KB).
8/1	Pumped off. Determined fluid entering well at 2 bbl per day rate.
8/2-8/25	Shut in.
8 /26- 9/5	Pulled rods and tubing. Cleaned perforations 5649 to 5599 with Hercules Shooting Go. gas shot. Cleaned out with Cavins Hydrostatic Bailer. Recovered large amount of oily mud, sand and silt.
	こうしゅん はんがい はんしょ はんしょ アンドラ アンドラ アンドラ アンドラ アンドラ (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)

R. W. Sherman, Newhall Community 3-1 (RD)

Page 4

A162-37-1641

9/9

On pump with tubing at 5516 (KB) and pump at 5484 (KB).

9/9-1/6/51

On pump at irregular intervals.
On January 6, 1951 fluid entry 2 to 2.5 bbls per day, 95% salt water, 5% oil, 39 gravity.
Closed-in casing pressure 1/6/51, 110 lbs.

037-13240

LANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PA

A NI

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

8 %	Miles with		Marine 1	Siaria.
	E.C.	17	基本的	7
	TA.B.	4	and the second	hard of
	JANI	B	1950	

			WEL	L SUMMA	RY F	REPOR	RT	OSAMELE	S. CALIFORNIA	ř Ž
Operator	R. W. S	herman	· · · · · · · · · · · · · · · · · · ·		Field	Nowhs	II (Cowns	site)		
Well No.	Newhall Co	mmunity 3-	1	Sec				, R. 16 W.	, S. B.	B. & M.
of Vall	MIKTOS ILON	Lyons Ave. with the provis	r line in	Southerly/ tersecting ter 93. Statut	All dept which is ses of 19	h measur	rements take	10 given herewith	1270 Kelley Bus feet above	feet. shing ,
	anuary 16,						gned	R. W. SHE		· · · · · · · · · · · · · · · · · · ·
	Engineer or Geologis						Title	o Bas	ent t	
				iperintendent)				Pre	sident, Secretary or	
		August 2,	1948	Complete	d drilli	ng Nov	ember 15	, 1948 D	rilling tools Ro	błe tary
Total de	epth 5846	Plugge	d depth <u>567</u>	0		GI	OLOGICAL	MARKERS		PTH
Junk		er og Stå der yn alle hal dat ny alle yn by an eg sy'n sta stê dêr oe. Ei'r alle de an eg en					Miccene		524	0
And the state of t										
and the second s								***		
								***************************************		Think his day op his sum and it do not proper to the same
Comme	nced producing	November	22, 1948 (date)			g/gas-life s out unneces	t/pumping sary words)			
			Clean Oil bbl. per day	Gravity Clean Oi	Per il inclu	Cent Water ding emulsion	Mcf.	as per day	Tubing Pressure	Casing Pressure
	,	roduction	500 est	d. 40			600	std.		
]	Production after	30 days		pleted on			·	on .		
ze of Casing				ASING RECORD	Ti	 				× 2
(A. P I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand		mless ipweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementin if through perforation
13 3/8	Originally 684 Present	Surface		New	Lapw	old		17 1/2	460	
	bottom 59	5								
7"	577/4	Surface	25#	New	Seam	less	J 55	11	1000 @ sho	9
	<u> </u>				<u> </u>		-			
				Perfo	RATIONS	·			-	
ize of Casing	From	То	Size	of Perforations		Number of Rows	Dist Between		Method of Perfe	prations
711	5575 ft.	5595 ft.) Gun & Co	ne Perfor	ated	-				
· · · · · · · · · · · · · · · · · · ·	5635 ft.	5680 ft.) San be of	T. C. CONT.	· · · · · · · · · · · · · · · · · · ·	The second secon				1
	5680 ft.	5765 fc.) ^{See hist}	югу						
	ft.	ft.								
	fe.	ft.								

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

History of Oil or Gas Well

15	. W. Shormen		Nowbell (Iddisortal) Company				
Operator		F	IELD				
	all Community 5-1		3 1	16 17	8. 8.		
Well No.		, Sec	, T.	, R,	B. & M		
			R	W. SHERMA	N		
			Signed	by a.m. Do	ndby		
Mai e /	3 Amma			d .			
Date JAN 1 (3 1950		Title	agent	dent, Secretary or Agent)		
				(Presi	dent, Secretary or Agent)		
operations at the w drilled to cementing out of casing, depth	the greatest importance to have eall, together with the dates th or landing depth of casings, numb at which cement plugs started, an If plugs or bridges were put in	nereof, prior to the first over of sacks of cement used d depth at which hard cen	production. Include in the plugging, numl nent encountered. If	in your report such in per of sacks or number the well was dynamited	formation as size of hole of feet of cement drilled , give date, size, position		
29.6	.						
8/2	Started drilling						
6/6	13 3/8" lap weld	casing commite	nd at 684, w/L	CO sex Fortle	na Conomb		
e/20	13 3/8 bad at 63	(0 *					
8/20-8/26	M11ed 13 3/6 fr	wa 630 to 654 s	mit recemente	d w/400 sec.	•		
8/269/7	Drilled 12 1/4"	hole ôsh to 307	5.				
9/ 79/27	Idle. Elec. log apparentl hole.	showed 15° pie y part of 13° 3/	oo of steel '8" oesing wh	from 1020 to Ich had dropp	1035. ed down		
9/28-10/1	Comented off ste	el 1020 to 1035	and drilled	out come at	vith 11"		
10/2-11/5	Drilled and core	d from 3075 to	5779.				
11/6		less casing cen 5774 and with 1867.					
11/9	Drilled out come	nt 1857 to 1867	(2 saz)				
11/20	Shot 4 - 1/2" ho	les et 5550 and O' medium drill	made l lour ing Pluid.	drill-stem to	iot.		
12/11	Drill stem test open 1 hr	of $\mu = 1/2^n$ hole. recovered 30	os et 571,0, ' drilling f	pecker set et luid.	5717.		

Drilled and cored ahead to 5846, total depth.

	11/15	Set Baker Magnesium Plug at 5772. Dumped 2 sax coment on top. Ferforated with McCullough Gun Perforator 5765 to 5680. 6 - 1/1" bullets per foot. Johnson drill stem test: 1 hr. recovered 6 stds 3" D.P. Medium drilling fluid to watery on bottom, 565 g/g. Set Baker cast-iron plug at 5768-5770.
	11/16	Gun-Perforated 5680-5635 and 5595-5575 with McCullough 3/8" bullets, 6 per foot.
		Johnson D. S. T. with packer set at 5560: 3/8" bean, 600' water sushion, epen.1 hr. 10 min. Fluid rise 5100 feet total Recovered 31 stands gas & 40 gr. oil in 3" D. P.
ter T	11/22	Completed to sump through 2 1/2" tubing at estimated 500 bhl per day rate. Shut-in, while considerable heavy mud still in well, because of danger of gas which drifted low around adjacent homes.
	11/2511/25	Shut-in for completion of tanks and shipping facilities.
	11/26	Opened well. Would not flow.
· ·	11/2711/30	Swebbed mud. oil and water with tubing at 5475. Water Lokator de- termined water entry 5672-5675.
	15/5	Comented with 25 sax through Baker Retainer set at 5650. Squeezed at 2000# with bottom of drill pipe at 51,62.
	12/4	Found top of coment above retainer at 5513 . drilled out to 5649.
	12/5	Gun-perforated 5619-5633 and 5595-5575 with McGullough 3/8" bullets, 6 per foot.
	12/6	Landed tubing at 5535. Changed fluid to oil.
	12/15	Washed perferations with Yowell washer; found all tightly plugged.
	12/16	Perforated 5648-5636, Lame-Wells come perforator, 48 - 1/2" holes. Well came in flowing through 7" casing. (No tubing in well)
	12/1612/30	Flowed through 7" clean for 2 1/2 days, when water broke in and increased to 68%. Shut in 12/30/48.
	12/31	Ran tubing.
	1919	
٠.	1/2	Smabbed until started flowing.
	1/2 1/6	Flowed, averaging daily 120 bbls oil and 90 bbls water, died 1/6.
	1/10	Water Lobator indicated water entry 5635 to 48 (Top of plug 5649)
	1/18	Drilled out retainer at 5650 and drilled out cement to 5706.

1/19 Pumped in 23 sex coment through tubing at 5673. Squeezed at 1000# with tubing at 5358 and Baker retrievable retainer set at 5218. Found top of solid coment at 5563. Cleaned out to 1/21 Johnson Tester on 2 1/2" tubing; interval 5635-5648. Set Rober 5617 with tail piece to 5632, 3/8" bean. Open at 9:10 A.M. Gas to surface immediately with light, steady blow. Dead at 9:20 A.M. Very strong blow 9:20. Dead 9:30 A.M. Small intermittent puffs 9.31 - 9.35 when dead again. Released packer at 9.36 A.E. 120 of gassy mud recovered. Test top interval 5575-5595. Set packer at 5557 with tail piece to 5572. At 9.52 A.E. Cas to surface immediately with very strong blow. Pulsated and momentarily dead at 9:57. Began intermittant puffs varying from weak to medium strong for duration of test. Released packer at 10:53 A.M. 630' rise in 2 1/2 tubing of gassy mud. Duration of test 1 hr. 43 min. Johnson Test. Shot four 1/2" holes at 5013-5014. Set packer at 1/22 5617. Tripped valve at 6:47 A.M. (3/8" bean). @ Blow was medium hard steady for 3 min. Medium steady beading blows for balance of test, duration 1 hr. Recovered 3500' of water, 500 drilling mud == 1,000 rice. Set Baker Model K Mag. Coment Retainer at 5520. Tried for break-1/27 down with Pyro HoO. Break at 5400 lbs. Mixed 75 sacks 116 lb. Slurry and followed with clear HoO. Started putting coment away at 2700 lb. Final P 3900 lbs. Left 2 out of cement on top of retainer after backing off tool. 1/29 Found top of eement 5548. 1/30--1/31 Drilled out coment and cement retainer 5550-5627. 2/1 Cone perf. with lane-Wells. 24 holes 5595-90, 24 holes 5589-5583, 8 holes 5583-5581. * total 56 holes from 5595-81. Heperforated, 5595-5575, 60 - 1/2" holes (4 holes/ft.) 2/2 Johnston Test. Rocker at 5512. Open 1 hr. 18 mins. Gas throughout test. Recovered 95' Mud. Johnson Test. Shot 4 . 1/2" holes at 5590. Set Packer 5542. Open 1 hr. Gas throughout tost. Recovered 127 1 Md. Drilled out to 5014.

Set Recker 5614.

Ram 2 1/2" tubing to 5537 vitth

2/4

Johnston Test. Shot 6 - 1/2" holes 5635-5600.

foreted bull plug on bottom.

Open 1 hr. 23 min. Gas to surface 30 seconds. Recovered 2500' fluid, 1200 grains per gal.

Olympia Packer set at 5556 with 31 feet tubing and per-

2/5	Swabbed well in flowing.
2/112/13	On production. Flowed 195 bbls. on 13th, 50% water.
2/13	Killed with mud to recondition.
2/18	Drilled out to 5751. McCullough gua-perforated 5741-5650, 91 - 5/8" holes, preparatory to water location test.
2/23	Water Lokator determined entry at 5648 (inconclusive) We Callough gun-perforated 5760-5635, 2 - 3/8" holes per ft.
2/25==3/3	Washed perforations with Yowell washer 5760-5634. Landed tubing 5574. Smabbed 36 hours, emulsion of oil and water. Built up 600 % C. P. Hole filled with water in preparation for another squess job. While being filled well flowed about 100 bbls. of oil.
	Pumped in 15 sax Reene chemically treated coment, through tubing at 5760. Applied 3000# pressure for 20 mins. with tubing at 5310. Found top of coment at 5588; drilled out to 5673.
3/4	lane-Wells Core perforated 5640-5635 & 5595-5590. 4 - 1/2" holes per ft.
	Yowell Washer showed 5593 only point open.
3/5	McCullough gun-perforated 5645-5635, 6 - 1/2" holes per ft. Yowell Washer found holes open only at 5645.
3/6	McCullough gun-perforated 5635-5645. 4 - 3/4" holes per ft.
3/7	Smabbed in flowing.
3/83/9	Smabbing.
3/13	Shot with Ford Alexander string shots. Swabbed in flowing, 3/15/49. 240 bbls.oil, 200 bbls. water. 3/25/49 20 bbls.oil, 25 bbls. water
3/25	Heroules string shot & gas abrasive charge 5590-5595 and 5635-5640.
3/31 4/2 4/4 1/5-1/30 4/30-5/3 5/3-5/4	Swabbing. Hercules double perforation cleaner, 50 ft. Swabbed in flowing.
1/6-1/30	Died Idle.
4/305/3	Rigging up preparatory to cleaning out to bottom. 5846.
5/35/4	Drilled out cement and retainers and eleaned out to 5846, with 3" drill pipe.
5/55/7	Plugged with cement 5846 to 5670 by dumping and shooting in stages. (Heroules Shooting Co.)

5/5--5/7 (cont.) String shot perforated interval 5675-5580.

Opened perforations with McCaffey-Taylor Washer.

5/8-5/10 Removed rotary equipment, and ran tubing to 5512, with pump shoe at 5452, 1 joint perf. and 1 joint gas anchor below.

5/11 Started pumping.

5/11--5/29 On pump. Steady increase in gas until estimated daily volume
500,000 cu. ft. through easing valve eracked to hold C. F. at
200%. Fluid was water increasing gradually from 800 g/g
calinity to 1100 g/g at end of period, accompanied by increase
of oil to 10 to 15%.

Flows by heads while pumping became steadily more frequent, culminated by one very strong 1/2 hour flow during which sanded up.

6/8 Fulled rods and pump.

Shut in.

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELDS ANGELES

R. W. SHERMAN Operator_

Newhall (Townsite)

Well No.

Newhall Community 3-1

T. 3 N , R. 16 W , S. B. & M.

FORMATIONS PENETRATED BY WELL

I OMMATIONO I ENCLINATED DI WELLE					
DEPT	н то	Thickness	Drilled	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation	in feet	e≠Cored	Recovery in feet	
2157	2162	_ 5		2	Light gray pebbly cong. sand.
2162	2172	10		2	Same.
3070	3075	5		3	Light gray, fine arkosic sand. Slight acetone cut.
3075	3085	10		1.5	Light gray, friable, fine arkosic, biotitic sand. 15 dip.
4070	4080	10		10	Interbedded light green-gray friable to firm, very silty sand and dark gray siltstone
					(clayey). Dip 15°. Gas flash.
4080	4090	10		10	Like above but sandier. Gas flash.
4090	4100	10		10	Same as last two cores. Slight flash.
41.00	4110	10		10	Light gray-green, very fine, siltstone.
4110	L120	10		10	Same.
4915	4920	5		0.1	Gray sandy siltstone.
4935	4945	10		1.0	Light green-gray siltstone. Light straw
					acetone cut on standing.
4945	4950	5		2	Same.
4950	4960	10		2	Same.
4960	4970	10		1.5	Light green-gray siltstone.
4970	4980	10	· 1	10	Light green-gray siltstone. Fossils and
-42 1 2	72		4 5		carbonaceous material. Flash.
4980	14990	10		10	Light green-gray hard siltstone. 12° dip.
4990	5000	10		9	Gray very hard siltstone. 12° dip.
5000	501.0	1.0		10	Same.
5133	51.53	20		8	Gray decomposed coarse arkosic sand with
	75			·	few pebbles & cobbles up to 3" diam. & shale streaks and fragments.
5153	5173	20		2	Igneous cobbles up to $3\frac{1}{2}$ " diam.
5173	5193	20		6	Conglomerate of pebbles up to 1" diam. in matrix of sandy silt and siltstone w/1' of hard gray massive siltstone. Dip 15°.
5213	5214	1		1	Light gray, very hard, evenly sorted, calcareous sandstone.
5245	5253	8		3	Gray massive siltstone. Light straw cuts.
	5265	10		10	Gray siltstone.
5255 5265	5275	10		10	Same.
5335	5355	50	·	20	Massive hard gray siltstone. Light amber
ريدر					cuts and gas flash. lh dip.
5509	5529	20	,	15	Massive hard gray siltstone. Light straw to dark amber cuts. 15° dip.
5529	5539	10		10	8.5' Soft brown-gray slush w/small fragments
		•			siltstone. 1.5' Massive hard to friable gray siltstone. Amber cuts. Flash.
5539	5549	10		3	2.0' Soft brown-gray slush.
					1.0' Shaley gray hard siltstone. Very light
					straw cut.

DIVISION OF OIL AND GASVISION OF OIL & GASPage 2. LOG AND CORE RECORD OF OIL OR GAS WELEP 25 1951

R. W. SHERMAN Operator

Well No.

Newhall Community 3-1

B. & M.

FORMATIONS PENETRATED BY WELL

FURMATIONS FENETRALED BY WELL								
DEPT	н то	Thickers	Drilled	Racovany	DESCRIPTION			
Top of Formation	Bottom of Formation	in feet	seese Cored	in feet				
רבויס	5559	10		1	Hard gray massive siltstone.			
5549	5569	10		10	Hard gray siltstone. Flash.			
5559				3	Hard gray siltstone with few streaks gray			
5569	5578	9			sand.			
רלים	5588	10	,	3	2' siltstone peppered with small pebbles.			
5578	7500	ر) منه ا			and coarse sand.			
					l' fine oil sand. Greenish straw cut. Flash.			
~~00	5598	10		2	Friable oil sand with hard sandstone shells.			
5588	2290	.t.V :		*	and the second s			
r'r'00	5608	10		7.5	.8' Brown-gray sandy siltstone.			
5598	5000	,JaC/		1 * /	6.7! Friable to firm, brown-gray, silty sand.			
					Flash. Straw cut.			
7400	5618	10		2.	Brown-gray, firm to friable, sandy siltstone			
5608	2010	1.0			impregnated with oil and gas. Amber cut.			
**				r .	Flash.			
۲۷٦٥	5628	10		-8	3.0 Massive gray-brown, gritty sandy silt-			
5618	5020	,1.0			stone, hard.			
•					3.5' Very silty oil sand. Amber cut.			
1.4					1.5' Massive siltstone.			
4600	5638	10		3.5	Gray, shaley, friable to hard to very hard			
5628	0,00	150			sandy siltstone. Fossils and carbonaceous			
					material. Light amber cut. Flash.			
r/6 2 Q	5648	10		8	7' Fine, friable to very firm oil sand with			
5638	3040				streaks hard shells. Amber cuts.			
					1 Hard siltstone.			
5648	5658	10		10	Gray-brown, firm to hard siltstone with			
20110	0000	alat W			small streak oil sand. Dark brown cut.			
5658	5668	10		6	2.5' Sandy siltstone.			
2020	1	Trees and			3.5! Hard, calcareous cemented sandstone.			
					Dark amber cuts in small oil sand streaks			
					at 5660 and 5668.			
5668	5672	4	e e	2	Sandy siltstone with thin hard sandstone			
7000)01-		1	. *	shells, pistachio-green cast. Dark amber			
		,			cut in top 2 inches.			
5672	5681	9		3	Sandy siltstone, greenish-brown, peppered			
7012			:		with light green angular to sub-angular			
					granitic grains.			
5685	5687	2		2	Light greenish sand, medium hard to very			
7007	. , , , ,				hard, grains angular to sub-angular.			
5780	5786	6	. 1	3	Sand, olive green, fine grained. No cut.			
5786	5804	20	·	16	Pebbly, conglomeratic sand, olive green,			
7100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			3 "	with streaks of clay, mottled brown and red.			
					No cut. Looks wet.			
5804	5824	20		11	Light green-gray, medium fine, well sorted			
2004	, , , , , , ,				sand with some granuit pendies and arbeied			
				4.2	feldspars.			

DIVISION OF OIL AND GAS

RECEPTED
SEP 25 1951

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator	R. W. SHERMAN		Field	2 m An Am	LOS	ANGELES
Well No	Newhall Community 3-1	Sec.		T. 3	1641	B. & M.
W CII 110						A Section

	FORMATIONS PENETRATED BY WELL							
DEPT	рертн то		orpopo Marito		The second secon			
Top of Formation	Bottom of Formation	Thickness in feet	*Driffed* or Cored	Recovery in feet	DESCRIPTION			
5824	5839	15 7		13)ı	Coarse greenish sand and conglomerate of granitic pebbles. 1' As above.			
5839	5846	. (4	3! Fine to medium, friable to firm, greenish silty sand.			
				en e	TOTAL DEPTH OF WELL 5846.			
			•					

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

		•	No. T 1-50840
	Los Angeles 15,	Calif	March 2, 1950
x Anna M. Rodby	Calif.		
Agent for R.	W. SHERMAN	: 	121
EAR NEXT MEGAEL	Newhall Community"		
Operations at your well No.	3-1 Sec. 2	r. 3 N., 1	R. 16 W., S. B. B. & M.,
Newhell	Field, in Los Angeles N. N. Sampson, Inspector	**************************************	County, were witnessed by
Palassas all	O. There was also present R. W. Shorm	an Aurent	representative of the supervisor,
	Jae Smith.	Drilling 1	oreman.
Casing Record 13-3/8" c	em. 684'; 7" cem. 5774', c.p. '; four 1/2" test holes 5550'.	Junk (1.1	st hole) 7", 4865'-5774';
80/. bell 20/052/3	4865'; 4-1/2" 1d. 4827'-5687'	with co	ment 5846'-5040'
- SEEZI. neef EEOO!	-5684'; F.D. 5687'.		
· De 170); Deta. Juve			
The operations were performe	d for the purpose of demonstrating the	st no flui	d has access to the well
etween the 7" and 4-1/	2" casings.	:	
A Nacharactor arrived an Alax.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	CXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	ISITED THE VELL FROM 12:30 - 1		
R. R. D. SHERMAN, INGI			See reconstitution of the second of the seco
. The hole was cleane			
	, 50 sacks of cement was pumpe	d into the	hala at which 10 earlie
. On January 25, 1950	ezed away through perforations	" THEO PHI	CTCL - Plant Comme
or cement was a dres	Kan sand outloaku berroterroue	mo yojo -	1010 So wermer breseme
or accounts. The to	p of the set cement in the cas	THE AME TO	MARK THOM .
. On January 25, 1950	. 117 sacks of dement was pump	en into ca	se nore encondu >-r/c. m.
pipe henging at ')4t	14'. The top of the set cement	ASS IODU(1 av 3040 %
The second secon	in the 7" casing from 1865'-4	883'.	
. A 6-1/8" hole was d	rilled from 4865' to 5687'.	in twin to the	and the second contract of the second contrac
. On February 8, 1950	, 860' of 4-1/2", 18.1 lb. dri	rr brbe A:	th periorations 5000508
	and was comented through perf	orations e	it 2502, Altu 12 secks of
. The hole was cleaned	d out to 4827' without finding	any set o	enent.
4. A Johnston tester w	as run into the hole on 3-1/2"	driff bil	se tartu Don, or safer on
and packer set at h	807.	a	Provide the second second second
. The tester valve wa	s opened at 9:30 a.m. and rema	ined open	by minutes. Maring this
	a strong blow for 25 min., a	m edium, he	eding blow for 20 min., a
light puffs for 20		•	
THE INSPECTOR NOTED: 1	hen the drill pipe was removed	, 2350' of	gessy, thin, drilling fl
and 2350' of gassy wate	r was found in the drill pipe	above the	tester.
THE OPERATOR DECIMED TO			
RSPIOTOR N. N. SAMPSON	VISITED THE WELL PROM 5:00 - 1	5:30 A. M.	, FEBRUARY 12, 1950, AND
MERMAN ANDORTED:			
. On February 11. 19	O, a cement retainer was set a	t 4803', s	ind the 4-1/2" casing was
recemented at the	plice with 25 sacks of cement	of which a	22 sacks was squeezed sway
under a final press			
Comment was dwilled	and of the 7th engine from 1760	1-48281 (e	equivalent to 8 sacks). an
the casine was clas	ned out to 4828 R. D. BUSH		
THE REPORT OF THE PARTY OF THE	R. D. BUSH		

State Oil and Gas Supervisor

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T 1-50840

Special Report on Operations Witnessed

Page 2

R. V. SHERMAN

Well No. "Newhall Community" 3-1, Sec. 2, T. 3N, R. 16 N., S. B. B. & M.,

3. A Johnston tester was run into the hole on 3-1/2" drill pipe (with 500' of water quishion) and packer set at 4802'.

4. The tester valve was opened at 2:10 a.m. and remained open 1 hr. During this interval. there was a light, steady blow for 5 min.; light, heading blow for 2 min.; no blow for 23 min.: and a medium, steady blow for the balance of the test.

THE INSPECTOR NOTED:

1. When the drill pipe was removed, 2700' of fresh water was found in the drill pipe above the tester, equivalent to 20.0 bbl.

THE OPERATOR DEGIDED TO RECEIENT.

THE INSPECTOR ARRIVED AT THE WELL AT 4:50 A. W., FREHUARY 14, 1950, AND MR. SHERMAN REPORTED:

1. On February 12, 1950, a cement retainer was set at 4802° , and the $4-1/2^{\circ}$ casing was recemented at the splice with 50 sacks of cement of which 47 sacks was squeezed away under a final pressure of 3500 lb.

. Cement was drilled out of the 7" casing from 4780'-4827' (equivalent to 9 sacks), and

the easing was cleaned out to 4827'.

3. A Johnston tester was run into the hole on 3-1/2" drill pipe (with 500' of water cushion), and packer set at 4802'.

4. The tester valve was opened at 1:55 a.m. and remained open 1 hr. During this interval, there was a light, steady blow for 1 min., and no blow thereafter.

THE INSPROTOR NOTED:

1. When the drill pipe was removed, 20' of light drilling fluid was found in the drill pipe above the tester, equivalent to 0.1 bbl.

2. The recording pressure bomb chart showed that the tester valve was open 1 hr.

The test was completed at 5:30 a.m.

THE OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED AS IEDICATING THAT WO FLUID HAS ACCESS TO THE WELL BETWEEN THE 4-1/2" AND 7" CASINGS.

NNS: OH

W/15.

co- R. W. Sherman

R. D. BUSH

State Oil and Gas Supervisor

By E. H. Musser

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off (FORMATION TESTER)

No. T 1-50841

	Los Angeles 1	5. Calif.	March	2. 1950
Mr Anna M. Rodby				
Los Angeles 17.	Calif.			
Agent for R. W. SH	TIRM A.W			
DEAR SEAR Madem:			_ 8 6 13 6	
Your well No. Newhall Communit		., T. j Me	, R10 w , 5.	<u>Ва</u> В & М.
Newhell Field	l, in #08 star	Tonnaciae C	ounty, was tested for	water shut-on
on February 14 , 1950	. Mr. 9. 4. 1020 1	THRHEADAT	designated by	tne supervisor,
was present as prescribed in Secs. 3222 and 3 R. W. Sherman, Operat	tor: E. U. Therman.	angineer.		
Shut-off data: 4-1/2 in 18.1 lb.	casing was cemented	in. hole with	eriorations a	t 2002 ft. sacks of cement
NOTICE OF THE	And the second s	of which	7 eache w	as left in casing
Casing record of well: 13-3/8" cem. 6 4-1/2" 1d. 4827'-5687', c.p.	5841. 7" cem. 57741	. c.p. 1867	. Arilled thro	ough 4865°;
def. dec. Present depth 5687 ft. Bridged with a	c seas c.	sell c	Classic 55	11 6 6
Present depth 208/ ft. Bridged with a	cement from 2303 It. I	OIT.	Cleaned out to 22	t to XXX ftr
A pressure of XXX lb. was applied to the A Johnston	e inside of casing for was the	into the hole on	3-1/2 in d	rill pine-fubing
with 31 ft. of water-mateur	schion and nacker set at	the hole on the hole of the ho	with tailpiece to	1111 pipe-fabring, 4857 ft.
Tr	was opened at 10157 to	a Ma		and remained
open for 2 hr. and XXX min.	During this interval the	re was one	smell puff, an	i occasional
weak puffs thereafter.				
BUT THEORETHER ARRIVED AT THE	WELL AT 1:00 A.M.	AND MR. E.	D. SHERMAN REI	ORTED:
1. Cement was drilled out	of the 4-1/2" casin	e from 5440	'-5544' (equiva	lent to 6 sacks
and the casing was clear	ed out to 5544°.			
2. The 4-1/2" casing was sh	not-perforated with	four 1/2"	10les at 5540°	for this test.
7 A Jahnatan tester was ri	in as noted above.			
h. The tester was set near	the top of the 4-1	/2" liner du	ie to the very	small clearance
between the packer and t	the liner.			
		<i></i>		
THE INSPECTOR NOTED:				
1. When the drill pipe and	tubing was removed	i, 31 of dr	illing fluid w	es found in the
tubing above the tester	, equivalent to O.1	. bbl.		*
2. The recording pressure	bomb failed to oper	ate, so no	chart was obtai	ned.
The test was completed at 2	:45 a.m.			
The test indicates that the effective, but is not conclutherefore, deferred pending	usive because of th	e pressure	comb failure.	A decision is,
JLW: OH				
and the second of the second o				
		and the second		
an D W Sharmon				

R. D. BUSH, State Oil and Gas Supervisor

Denuty

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

			No. P	1-47762
	Los Angeles 15,	Calif.	January 19,	19 50
ig Anna M. Badby				
Los Angeles 14,	Calif.		121	
Agent for R. W. SHERM.	AN			
DEAR SERVE Medon: Your	proposal to redrill	Well	"Newhall Co	nminity"
ection 2 , T.3 N., R. 16 W, S.B.	B. & M., Newball	Field,	Los Angeles	County,
lated Jan. 16, 1950, received Jan	. 17, 19 50, has been examined	d in conjuncti	on with records filed	in this office.
	VARIANCE WITH, THOSE			=
The 7" was demented through THE MOTICE STATES: "The new conditions are as Total Depth 5846 7" J 55 23 lb. seamless can W.S.O. at 5550	gh a collar at 1867'. follows:			emented at (
The 7" was demented through THE MOTICE STATES: "The new conditions are as Total Depth 5846 7" J 55 23 lb. seamless conditions	gh a collar at 1867'. follows: asing at 5774 from 5846 to 5670	and 13-3/8	in easing is c	

THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION SHALL BE NOTIFIED TO WITNESS

- 1. A test after cleaning out below the top of the liner to demonstrate that no fluid has access to the well between the 7° and $4-1/2^{\circ}$ casings.
- 2. A test of the effectiveness of the 4-1/2" shut-off at about 5575'.

ABH: OH

CC- R. W. Shermen

30

R. D. BUSH

State Oil and Gas Supervisor

By C.H. Musser Deput

DIVISION OF OIL AND GAS



Supplementary Notice

	Los Angeles	Calif. Jan	mary 16	19 50
DIVISION OF OIL AND GAS				
Los Angeles,	Calif.			
Our notice to you dated	November 12	, 19 49	, stating our i	ntention to
cement 7" casing at 5774 in	well No. Newha.	ll Communit;	7 3-1	
(Drill, deepen, redrill, abandon) Sec. 2, T. 3 N, R. 16 W	, S. B.B. & M. Newhal	ll Townsite		Field,
Los Angeles	County, must be a	mended on accor	ant of changed	or recently
discovered conditions.				
The new conditions are as follows:				
Total Depth 5846 7" J 55 23 lb. seamless W. S. O. at 5550 Hole plugged with cement Casing gun-and jet-perfor	from 5846 to 5670	and		

We now propose

Plug with cement from 5670 to 5530 and squeeze under pressure with retainer set at 5530.

Plug 5530 to 4900

Redrill 4900 to 5650 approximately

Run 4½" liner 4850 approximately to 5650 approximately and C. P. at 5575 approximately with sufficient cement to fill above lap inte 7" casing.

Complete well from interval 5575 to 5650.

		W. Art	T. P. Marchan, Administration of the Control of the			
	MAP	a	property to a proper	FORMS		
Map	Map Book	CARDS	BOND	114	121	
Professional graph control symmetry			1,119637	6B	63	

Rodrige

(Name of Operator) R. W. Sherman

G. M. Rolby

90092 5-48 12,500 ② SFO

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off (FORMATION TESTER)

No. T 1-48984

	Los Angeles l	5. Calif.	November 17,	19 48
Mr. Anna M. Rodby		1907 P. 1907 P	100 cm = 100 fm = 100 cm = 100	
Los Angeles 14,			· A	
Agent for R. W. S	EERMAN		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Dear Sax Madem:			· · · · · · · · · · · · · · · · · · ·	
Your well No. "Mewhall Commu	mity" 3-1, Sec. 2	, т. 3 %	R. 16 W S.	B. B&M.
Newhall Fi	ield, in Ios Ans	eles Co	ounty, was tested for v	vater shut-off
on November 10, 1948	. Mr. J. L. White	. Inspector	, designated by the	he supervisor,
was present as prescribed in Secs. 3222 and E. D. Sherman,	l 3223, Ch. 93, Stat. 1939; Geologist; Peul Sc	there were also prese ott, Drilling	nt Foreman.	
Shut-off data: 7 in. 23	lb. casing was cemented	XXXX	at_	5774 ft.
on November 6	. 19 ⁴⁸ in 11	in. hole with	1000 sac	cks of cement
2.33	······································	of which	sacks was	left in casing.
Casing record of well: 13-3/8" cem. 5550°, W. S.	684'; 7" cem. 577	4, e.p. 1867	'; four 1/2" tes	t holes
Present depth 5779 ft. Bridged wit				
A pressure of *** lb. was applied to	the inside of casing for	min. without l	oss after cleaning out to	oft.
A Johnston gun and	tester was i	run into the hole on		pipe-mining
with ft. of water-mud	cushion, and packer set at	ft. `	with tailpiece to しょうう	9ft.
Tester valve, with 3/8 in. bea	n, was opened at 9122	Malilla	ale Want Dan O and	and remained
open for hr. and min	n. During this interval	Mere wer a we	YE DTOM TOL O HIT	n.; m ulow
for 9 min.; a weak blow for () WIN' ! Sure no oros	onereal ser.	***************************************	the later and the same and the
THE INSPECTOR ARRIVED AT THE	WELL AT 9:15 A. M.	AND MR. SHERI	AN REPORTED:	
$1. A 12-1/4^{\mu}$ rotary hole was				. from 24501
to 5779'.				
2. Electrical core readings	showed the top of	the oil some	at 5570'.	
3. The 7" casing was also se				ith 750 sack
of cement.	Proposed from the control of the con	A SECULATION OF THE PROPERTY O	Francisco de la compania de B	
4. Cement was drilled out of	the 7" casing fro	m 1857' to 186	57' (equivalent	to 2 sacks).
and the casing was cleaned			A STAN COLD & STAN OF STAN OF	
5. The 7" casing was shot-pe	rforeted with four	· 1/2" holes at	5550' for this	test. and th
test was made as noted al				
de and are tall . 3.5 dres place along the second was developed the second to the second and the				
THE INSPECTOR NOTED:				
l. When the drill pipe was a	removed. 90° of med	ium drilling	fluid was found	in the drill
pipe above the tester, eq				
?. The recording pressure bo	mb chart showed to	et the tester	valve was onen	l hr.
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	
The test was completed at 10	115 a.m.	•		
THE WATER SHOT-OFF ABOVE THE	DEPROPARTORS AN EL	TOUGGE RT INS		
THE ANTER CHAT-ARE WOANTHE	a minerage a vide that]	I VETTE WE VL	produce &	
TTWOOR				
JIW:OH				
13/ M				
cc- R. W. Sherman		•		
U w Ma water make				

R. D. BUSH, State Oil and Gas Supervisor

By Mussen, Deput

DIVISION OF OIL AND GAS

Report on Proposed Operations

						No.	P 1-45867	
e de la companya de l			Los	Angeles 15.	Calif	November	12, 19.4	18
XMX A	inna M. Ro	dby						
	Los Ang	eles 14.		_Calif.		11		
	Agent	for R. W. S.	HEHNAN			171		
Dear \$	YourS	upplementary	proposal to_	drlll	Well :	"Newhall C	lommuni ty"	···· 9
Section	2 , T. 3	N., R.16 V., S	i.В. в. & м., _	Newhall	Field,	Los Angeles	Count	у,
dated 1	lav. 5. 1	48 , received 1	Nov. 9. 1948	L, has been examin	ed in conjuncti	on with records f	iled in this offic	e.
		TION TO, OR		i the proposal are a WITH, THOSE		E NOTICE:		
#Tr		conditions 5779, 12"	are as follo nole to 2450 nole 2450 to					
Ce	now prop ement 7" J	55, 23 lb. at 1860 wit		sing at 5774 of cement th:			Stage	
	ROPOSAL IS		ROVIDED THAT of the 7" shu	This division	SEALL BE	NOTIFIED TO	WITNESS &	ki [*]
CLB:O								

R. D. BUSH

State Oil and Gas Supervisor

E. Musser Deput

cc- R. W. Sherman

DIVISION OF OIL AND GAS DIVISION OF OIL AND GAS

Supplementary Notice

NOV 9 - 1010

			LOS ANGELES,	CALIFORM
·	Los Angeles	Calif	November 5	1948
DIVISION OF OIL AND GAS		to 2450		
Los Angeles	Calif.			
			· ·	
drill	well No.	Newhall Com	nunity 3-1	
(Drill, deepen, redrill, abandon) Sec. 2 projec, T. 3 N , R. 16 W ,	S.B. & M.	Merchal	L	
Los Angeles	County, 1	must be amended on	account of change	d or recently
discovered conditions.				
The new conditions are as follows:				
Total depth 5779,	12" hole to 24!	50		
	11" hole 2450	to 5779.		
	to the first section of the section			
We now propose				
Cement 7" J 55. 23	lb. seamless ca:	sing at 5774 v	vith 1000 sacl	s of
	o sacks of cemer	re enrough bar	CEL MODEL	o rage
cementing collar.				
		· // *	dul	FORMS
	MAP	MAP CARDS	BOND 11	4 121
	e comingrament production of the company of the com	The state of the s	110637	ed M
	Question of the state of the st	Table 2	1000/1/	010

(Name of Operator)

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

		No. T Lalis	621
	Los Angeles 15,	Calif. August 19,	9 lug
Anna M. Rodby		To the state of th	
los Angeles	L ¹⁴ , Calif.		
Agent for R.	W. SHERMAN	<u></u>	
AR Sir:	all Community"	$\frac{1}{2} \left(\frac{1}{2} \right) \right) \right) \right) \right)}{1} \right) \right) \right)} \right) \right) \right) \right) \right) \right) \right)} \right) \right)} \right) \right)} \right) \right)}$	
Operations at your well No	and the state of t	T. 3 N., R. 16 W., S. B. B.	
Wawhall	mark and : List		
J. A.	hite, Inspector	County, were witnes, representative of the supe	rvisor.
August 17 , 19 48	There was also present T. Craig	Driller	
	V. V. V	lark, Derrickman	
Casing Record 13-3/8" Cess.	684'; T.J. 1890'	Junk XXX	
	PERSONAL AND SECULO SEC		- Carried Market Street
**************************************		ORDER HERADOLOGICAL PROPERTY CONTRACTOR OF THE P	
***************************************			whomptheriston, in
A STATE OF THE STA		AND	STORY BUT TO STORY TO V
The prestions were performed for	the number of inspecting blue	owout prevention equipment :	har
stallation.	the purpose of	The same of the sa	200
The inspector arrived at the well at	7:45 a.m. and Mr.	Craig rep	J
A 17-1/2" rotary hole : On August 6, 1945, 13-	was drilled from surface to 3/8" 52 lb. casing was com-	o 684°.	· of
On August 6, 1945, 13- cement. Cement returned to the	3/8" 52 lb. casing was consurface.	ented at 684° with 400 sacks	of of
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole	3/8" 52 lb. casing was com- surface. was drilled from 684' to 1	ented at 684° with 400 sacks	
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole to E INSPECTOR NOTED that to uipment:	surface. was drilled from 684' to 1: the well was equipped with	ented at 684° with 400 sacks 90°. The following blowout prever	ition
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate	surface. was drilled from 684 to 19 we well was equipped with the for closing in the well	ented at 684° with 400 sacks 890°. The following blowout prever with the drill pipe out of t	ition
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate	surface. surface. was drilled from 684' to line well was equipped with the for closing in the well a for closing around the 4-	ented at 684' with 400 sacks 390'. The following blowout prevent the drill pipe out of the 1/2" drill pipe.	ition
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gat A Shaffer ram-type gat The controls for the a	surface. was drilled from 684 to 100	ented at 684° with 400 sacks 590°. The following blowout prever with the drill pipe out of the control of th	ntion
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gat A Shaffer ram-type gat The controls for the al A 2" mud fill-up line,	surface. was drilled from 684 to 1: ne well was equipped with for closing in the well for closing around the 4- cove equipment were located with a 2" high pressure st	ented at 684' with 400 sacks 390'. The following blowout prevent the drill pipe out of the 1/2" drill pipe.	ntion
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate The controls for the al A 2" mud fill-up line, below the above equipment	surface. was drilled from 684 to 1: the well was equipped with for closing in the well for closing around the 4- tove equipment were located with a 2" high pressure stant.	ented at 684° with 400 sacks 590°. The following blowout prever with the drill pipe out of the control of th	ntion
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate The controls for the al A 2" mud fill-up line, below the above equipment	surface. was drilled from 684 to 1: ne well was equipped with for closing in the well for closing around the 4- cove equipment were located with a 2" high pressure st	ented at 684° with 400 sacks 590°. The following blowout prever with the drill pipe out of the control of th	ition
On August 6, 1945, 13-cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the sign of the	surface. was drilled from 684 to 10 to well was equipped with the for closing in the well a for closing around the 4-bove equipment were located with a 2" high pressure start. the mud discharge line.	ented at 684° with 400 sacks 590°. The following blowout prever with the drill pipe out of the control of th	ition the h
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gat. A Shaffer ram-type gat. The controls for the al A 2" mud fill-up line, below the above equipment an 8" shut-off gate on	surface. was drilled from 684 to 10 to well was equipped with the for closing in the well a for closing around the 4-bove equipment were located with a 2" high pressure start. the mud discharge line.	ented at 684° with 400 sacks 590°. The following blowout prever with the drill pipe out of the control of th	ition the h
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate The controls for the all A 2" mud fill-up line, below the above equipment An 3" shut-off gate on e inspection was complete	surface. was drilled from 684 to 10 to well was equipped with the for closing in the well a for closing around the 4-bove equipment were located with a 2" high pressure start. the mud discharge line.	ented at 684° with 400 sacks 390°. The following blowout prever with the drill pipe out of to 1/2" drill pipe. 1 outside the derrick. 30pcock, into the 13-3/8" ca	ition the h
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate The controls for the al A 2" mud fill-up line, below the above equipment An 8" shut-off gate on e inspection was complete	surface. was drilled from 684 to 19 the well was equipped with the for closing in the well to a for closing around the 4- tove equipment were located with a 2" high pressure stant. the mud discharge line. ed at 8:00 a.m.	ented at 684° with 400 sacks 390°. The following blowout prever with the drill pipe out of to 1/2" drill pipe. 1 outside the derrick. 30pcock, into the 13-3/8" ca	ition the h
On August 6, 1945, 13- cement. Cement returned to the A 12-1/4" rotary hole E INSPECTOR NOTED that the uipment: A Shaffer ram-type gate A Shaffer ram-type gate A Shaffer ram-type gate A 2" mud fill-up line, below the above equipment An 8" shut-off gate on e inspection was complete E BLOWOUT PREVENTION EQUIPMENT	surface. was drilled from 684 to 19 he well was equipped with the for closing in the well to a for closing around the 4- cove equipment were located with a 2" high pressure stant. the mud discharge line. HEMENT AND INSTALLATION ARI	ented at 684' with 400 sacks 390'. The following blowout prevent of the drill pipe out of the drill pipe. I outside the derrick. Sopcock, into the 13-3/8" ca	ition the h
On August 6, 1945, 13-cement. Cement returned to the A 12-1/4" rotary hole. E INSPECTOR NOTED that the sign of the A Shaffer ram-type gat. A Shaffer ram-type gat. A Shaffer ram-type gat. A 2" mud fill-up line, below the above equipmed An 3" shut-off gate on e inspection was complete. E BLOWOUT PREVENTION EQUIPMENT SHOWS AN AN AND SHOWS AND SH	surface. was drilled from 684 to 19 the well was equipped with the for closing in the well to a for closing around the 4- tove equipment were located with a 2" high pressure stant. the mud discharge line. ed at 8:00 a.m.	ented at 684' with 400 sacks 390'. The following blowout prevent of the drill pipe out of the drill pipe. I outside the derrick. Sopcock, into the 13-3/8" ca	ition the h
On August 6, 1945, 13-cement. Cement returned to the A 12-1/4" rotary hole of the A 14-1/4" shut-off gate on a 14-1/4" shut-off gate on BLOWOUT PREVENTION EQUIPMENT A 14-1/4" rotary hole of the A 12-1/4" rotary hole of the A 14-1/4" rotary hole of	surface. was drilled from 684 to 1: ne well was equipped with for closing in the well for closing around the 4- cove equipment were located with a 2" high pressure st ent. the mud discharge line. ed at 8:00 a.m. IPMENT AND INSTALLATION ARI	ented at 684' with 400 sacks 390'. The following blowout prevent of the drill pipe out of the drill pipe. I outside the derrick. Sopcock, into the 13-3/8" ca	ition the h
On August 6, 1945, 13-cement. Cement returned to the A 12-1/4" rotary hole of the A 14-1/4" shut-off gate on a 14-1/4" shut-off gate on BLOWOUT PREVENTION EQUIPMENT A 14-1/4" rotary hole of the A 12-1/4" rotary hole of the A 14-1/4" rotary hole of	surface. was drilled from 684 to 19 he well was equipped with the for closing in the well to a for closing around the 4- cove equipment were located with a 2" high pressure stant. the mud discharge line. HEMENT AND INSTALLATION ARI	ented at 684' with 400 sacks 390'. The following blowout prevent of the drill pipe out of the drill pipe. I outside the derrick. Sopcock, into the 13-3/8" ca	ition the h

R. D. BUSH

). BUSH
State Oil and Gas Supervisor
By

86681 2-48 16,250 ② SPO

JLW: ES

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

Los Angeles 15. Calif. MR. H. W. Sherman Los Angeles 14. Calif. ****REMAN*** Dear Sm: Your proposal to drill Wo Section 2 , T. J. N. , R.16 W., S. B. R. & M., Newhall Field, dated June 24. 19 48, received June 30. 19 48, has been examined in conjunt Present conditions as shown by the records and the proposal are as follows: NOTICE STATES: The well is approx. 1550° Easterly & 800° Southerly at right tersection of Valley St. and Lyons Ave. Elsvation of ground above sea level 1260 feet. All depth measurements taken from top of which is we estimate that the first productive oil or gas sand should about feet. We propose to use the following strings of casing, either cerindicated: Size of Casing Weight Grade and Type 13-3/8" or 11½" Other strings of casing depend upon condit: Well is to be drilled with rotary tools. It is understood that if changes in this plan become necessar cementing or landing casing." SION: ddivision does not have sufficient data available upon which that which oil—or gas—bearing formations should be encounted at which a water shut-off should be effected. PROPOSED DRILLING PROGRAM IS APPROVED, HOWEVER, PROVIDED THAM Mud fluid consistent with good drilling practice shall be use maintained at all times to the surface, particularly while pure Blowout prevention equipment, sufficient to provide a complet pressure at any time, shall be installed. Any hole to be sidetracked in any oil or gas zone shall be filed.	"Newhall Community" Il No. 3-1 , Los Angeles County, ction with records filed in this office.
Los Angeles 14. Calif. ****REMAN** DEAR SR: Your proposal to drill Words of June 24, 1948, received June 30, 1948, has been examined in conjunt Present conditions as shown by the records and the proposal are as follows: NOTICE STATES: The well is approx. 1550° Easterly & 800° Southerly at right tersection of Valley St. and Lyons Ave. Elevation of ground above sea level 1260 feet. All depth measurements taken from top of which is we estimate that the first productive oil or gas sand should about feet. "OSAL: We propose to use the following strings of casing, either cerindicated: Size of Casing Weight Grade and Type 13-3/8" or 11½" Other strings of casing depend upon conditively is to be drilled with rotary tools. It is understood that if changes in this plan become necessar cementing or landing casing." ISION: a division does not have sufficient data available upon which at which oil- or gas-bearing formations should be encounted at which a water shut-off should be effected. PROPOSED DELILLING PROGRAM IS APPROVED, HOWEVER, PROVIDED THAM Mud fluid consistent with good drilling practice shell be use maintained at all times to the surface, particularly while pressure at any time, shall be installed.	Il No. 3-1, Los Angeles County, ction with records filed in this office.
Dear Six: Your proposal to drill We Section 2 , T. 3 N., R.16 N., S.B. B. & M., Newhall Field, dated June 24, 1948, received June 30, 1948, has been examined in conjunt Present conditions as shown by the records and the proposal are as follows: NOTICE STATES: The well is approx. 1550° Easterly & 800° Southerly at right tersection of Valley St. and Lyons Ave. Elevation of ground above sea level 1260 feet. All depth measurements taken from top of which is estimate that the first productive oil or gas sand should about feet. OSAL: We propose to use the following strings of casing, either cerindicated: Size of Casing Weight Grade and Type 13-3/8" or 11½" Other strings of casing depend upon conditively is to be drilled with rotary tools. It is understood that if changes in this plan become necessar cementing or landing casing. Sion: It is division does not have sufficient data available upon which that which oil- or gas-bearing formations should be encounted at which a water shut-off should be effected. PROPOSED DEMILIANG PROGRAM IS APPROVED, HOWEVER, PROVIDED THAM Mud fluid consistent with good drilling practice shall be use maintained at all times to the surface, particularly while put Blovout prevention equipment, sufficient to provide a complete pressure at any time, shall be installed.	Il No. 3-1, Los Angeles County, ction with records filed in this office.
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	d end the column of mud fluid lling the drill pipe. e close-in of the well under
(a) When oil- or gas-bearing formations are encountered.(b) To examine cores and/or electrical log before running any	d end the column of mud fluid lling the drill pipe. e close-in of the well under
may be specified at that time.	d and the column of mud fluid lling the drill pipe. e close-in of the well under lled with cement, if possible
(c) To witness a test of each possible water shut-off.	d and the column of mud fluid lling the drill pipe. e close-in of the well under lled with cement, if possible
(d) To inspect the installed blowout prevention equipment be	d and the column of mud fluid lling the drill pipe. e close-in of the well under lled with cement, if possible
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	d end the column of mud fluid lling the drill pipe. e close-in of the well under lled with cement, if possible casing. Other requirements

R. D. BUSH

State Oil and Gas Supervisor

Mussell Deputy

Bond No. 1110637

cc- R. W. Sherman

FORM 105.

DIVISION OF OIL AND GAS RECEIVED JUN 30 1948

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

037-13240

DIVISION OF OIL AND GAS LOJ ANGILLE, CALIFORNIA

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

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v .		Los Angeles	Calif.	June	<u>24 19 48</u>	ರ_
IVISION OF OIL AND	GAS					
1015 W. Olymp	pic Blvd, Los Ange	les Calif.		•		
In compliance with Sec	tion 3203, Chapter 93, S	tatutes of 1939, no	tice is hereb	y given that i	t is our intention	to
ommence the work of drilli		and the state of t		. 2	proje g. 3 N	Ű.
16 W , S.P.B.&				Los Angele	S Count	ty.
WWMescription of lease	30 acres approxima	tely, located		ne town of	Newhall and	<u>sh</u> c
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angles from the cerevation of ground above sea	teffin bestien indistreefen	secripu corner pr other rouse	ry of closed subdivid	i°°Lyons Ave) s	
evation of ground above sea I depth measurements take	n from top of	feet.			, which	is
fe	et above ground.	*				
We estimate that the first	t productive oil or gas sand	d should be encounte	red at a dept	h of about	tee	et.
We propose to use the fo	ollowing strings of casing,	either cementing or	landing then	n as herein indi	cated:	and page
Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type		Depth	Landed or Cemented	
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Other strings of	pasing depend upon	conditions en	countered	1,		
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Well is to be drilled with	rotary tools.	18A B	IM 1	110,637	MA	,
It is understood that if o	changes in this plan becom	e necessary we are to	o notify you	before cementi	ng or landing casin	ıg.
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Idress 650 So. Grand	Ave., Room ILUO	<u></u>	l. W. SHEI	MAN app@of Operator)		
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olanhana number Vandil	ke 1169	Rv (KWX	Lorman		