SINCE 1958

ALLAN E. SEWAK ENGINEERING GEOLOGY, INC.

REGISTERED GEOLOGIST 571 ENGINEERING GEOLOGIST 246

TRANSMITTAL

TO: DIVISION OF OIL AND CH ATTENTION! Hr. STEVE	15 FROM: Vic Coetha Maguesy JOB NO.: 9-757-5 DATE: 5/25/89	
RE: <u>Tract 32365</u>	WESTOREEK DEU	ELOPINENT_
NEWHALC, C.	4.	
DIL WELLS	"UV REN NO I" AN	D'BEAILE No I
Transmitted:	The Following:	For:
Herewith	Geologic Report	Your use
Under separate cover	✓ Grading Plans	Your files
Via carrier	Cross-sections	As requested
	Other	VISION OF OIL AND RECEIVED
Message and/or Descript	ion:	MAY 3 0 1989
	가 있는 사용을 받았다. 	VENTURA, CALIFORNIA
	ABUE-REFERENCED	GEADING PLANS
15HEETS 3 and 4	of 7) with THE OU	LAJELL
"WARREN NO. 1"	and BROILE NO	1' PLOTTED
그들은 일본 사람들이 하다 사람들이 보고 있는 것이 되는 것이 되었다. 그는 사람들이 가득하는 것은	PATH Provided By C	
	. IF You Have My	
FEEL PHEE TO	CIVE HE A C	PACC
Copies to: FNE		

CALIFORNIA

805 255-5072

24523 CHESTNUT STREET, NEWHALL,

STRUCTION SITE WELL INSPECTION Building Site

Date of Inspection(s): Mar	rch 10, 1989	Division Ref. No. 22A8904
		Sec. 1 T. 3N R.16W SB B.& M.
Location - Major Cross Street		· ·
Developer Representative:		Phone: (805) 987-1700
-	excavation or well on build	ing site to a reference point on
SAFE	TY PRECAUTIONS AND UNSAFE I	EXCAVATIONS
and will accumulate	and concentrate in low ar	e gas, which is highly poisonous, eas such as excavations. Prior to hat there is sufficient oxygen and hin safe limits.
	Well Inspections	
Well Name/Number API Number Operator Name	: "Braille" 1 : 037-13242 : Southwest Oil Co.	
	1 : 2 :	3 : 4 : 5 :
Excavation Size Excavation Pictures(s) No. Picture Direction Visible Casing Size(s) or comment Fluid Leaks (Y)(N) Amount Gas Leaks (Y)(N) Amount	50'x50' 1	
	How Was Location Determin	ned?
Measured - XX, Surveyed -	, Other Describe:	•
	Site Checked With:	en e
Metal Detector - By PMC Measuring Wheel - By	On 3/10/89	tector - By On
Leak Location(s): AFTER THE A	A DELIGENT EFFORT WELL WAS REA WAS GRATED TO A MAXIMUM	NOT LOCATED. OF 25: METAL DETECTOR WAS USED
Describe hazardous or damage	ed well conditions(s):	
Report Prepared By:	<u>leccarelli</u>	Page of
OG190Z 1324B (Rev. 10/88)		

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS



Deputy Supervisor

REPORT OF WELL ABANDONMENT

	Inglewoon		California
	ðume <u>23</u> 19	59	
		Ber 1- #C	
Mr. V L Brown		, 	
3596 Yorkshire Road			
Pasadena Galifornia		***	
Agent for SOUTHWEST OIL CO.			
T. 0			
DEAR SIR:			
Variation of the dominant of V	Wall No.		
Your report of abandonment of Y	well 140	3.1.4.8	
Sec. 1 , T. 3 N , R. 16 N ,	8 B. & M.,	Newhall	field.
Les Angeles Cour	nty, dated	June 18, 1959	, has been
examined in conjunction with recor	ds filed in this	office.	
A management of the management and man	andà abanna tha	at the accretionments of	this Division
A review of the reports and rec	ords snows the	it the requirements of	uns Division,
which are based on all information	filed with it. h	ave been fulfilled.	
Willest the based out the same and	11 1011 10, 11		
•			
	t na t	171 era v	
MAP	WOOK CARGE	ROMD In accordance in the section of	PACE.
-40000 that we require	0.7	make all and a figure and property and the figure of the figure of the second section of the section of the second section of the section of	material production of the second
184	RU	no tord	1 3
1 200		A 18	
lma		. Indrawed.	Part to Bearing
6/30		$\mathcal{J}_{i} = \mathcal{J}_{i}$	
DUR: os	T TY 36	· 	
co Mr H H Musser	E. H. Muss		
Company	State Oil and Gas	Supervisor	
Conservation Committee	and the second	, /	
Production Dept		1000	0
Mr L A Dutton	By	n()al	_
Fire Prevention Bureau	<i>Dy</i>		Debuty Subervisor

CONTRACTOR OF STANCE AND CONTRACT OF STANCE OF

AUTORY OF WELL ARABOTANIA

alatolika D		
Andrew Commencer	Lind for the particle of the work of the second of the	i V
(J. 68)		
Acces and the	Likita ing baga sagab in liketah permasah in liketah permasah in liketah permasah in liketah permasah permasah	et.
	ch are kasad on all informitaire filed with it force been fulfilled	aldie
Vision to Section 1		
wission of the transfit to	E. F. M. 1930. State Office Control of the Control	

SUBMIT IN DUPLICATE STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DIVISION OF OIL AND GAS

JUN 1 9 1959

History of Oil or Gas Well

inglewood, california

OPERAT	or Southwest	011	Company		FIELD_	New	hall				
Well No	P.O. Box ("Braillie"		Newnall,	Cal.	1	_{T.} 3	N.	16	W.	S.B.	В. & М.
	"Braille"	<i>†</i>			Signe	d W	7	Bri	sur		D. ∝ M.
Date	June 18, 195	9				Title	A	gent			
									(President	, Secretary o	r Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

- 2-24-59 Dumped 80 barrels mud in hole.
- 2-25-59 Dumped 14 sax cement at 3195.
- 2-26-59 Top of cement plug 3090'. Dumped 2 sacks cement at 3090'. Shot 7" 0.D. casing at 2110', 1985' and 1812'. Pulled and laid down 1 joint(18') of casing. Drove wood plug to 1812' and dumped 12 sacks cement.
- 2-28-59 Drove wood plug to 329' and dumped 24 sacks cement.
- 3-2-59 Top of set cement 277'. Placed plug 10' below cellar base and dumped 7 sacks cement, filling 10' in 122" casing 4' below land level.

Date

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

	No. T
Mr. W L Brown	
1135 West Huntington Drive	弾山 立智 Line in the said
Arcadia California	Inglewood 3 Calif.
Agent for SOUTHWEST OIL CO	March 9, 1959
DEAR SIR:	
Operations at your well No. "Braille" 1 Newhall Field in	, Sec. 1 , T.3 N , R. 16 W , S B B & M. Los Angeles County, were witnessed
on March 3, 1959 Mr.G. Beecroft, E from 2:00 to 3:00 p.m. There were also present	ent we arown agent a
Present condition of well: 12-1/2" cem. 304'; 7"	
1812'; 5-9/16" 1d, 3112'-3196', perf. 3151' 1812'-1758'/, 329'-277', and 16'-4'. *T.D. 3196',	-3196',*plugged with cement 3196'-3080'/,
The appreciant and a 1 C of	Management of the second secon
We Committee and the	sing the plugging operations in the process
Mexxxmixiigenxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
THE ENGINEER NOTED: 1. The bailer was spudded on a solid plug at the bailer was spudded on a solid plug at the property of the bailer, ENGINEER, WAS PRESENT AT THE AND MR. MILLIGAN REPORTED:	"" FEERVARY 27, 1959,
1. The 7" casing was shot at 1812' and pull	.ed up 15'.
e and mile was arroped on into with a	. Mr La Marchael Marchael Control Cont
AND	and the control of th
PR. G. BEECROPT, ENGINEER, WAS PRESENT AT TH	E WELL FROM 2:00 - 3:00 P.M., MARCH 3, 1959,
the hole at 329'.	E WELL FROM 2:00 - 3:00 P.M., MARCH 3, 1959, 8, 1959, 24 sacks of cement was dumped into
THE ENGINEER NOTED:	
The bailer was spudded on a solid plug at the hole was bridged at 16' with a wood seven sacks of coment was restricted.	t 277' and brought up a sample of set cement.
The top of the cement in the 12-1/2" cas	ing was at 4' below the ground gureaco
THE PLUGGING OPERATIONS AS WITNESSED AND REP	ORTED ARE APPROVED.
3B:OH	
SAP & SAL	

de Compeny

E. H. MUSSER

State Oil and Gas Supervisor

By Wm. C. Bailey Depu

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

No. P 159-79

Mr. W. L. Brown	
1135 West Huntington Drive	
Arcadia California	Inglewood 3 Calif.
Agent for SOUTHWEST OIL CO.	February 2, 1959 Calif.
- O	
Dear Sir:	
Your proposal to abandon	
Section 1, T.3 N, R.16 W, S B B. & M., Newhall	
dated Jan. 29, 1959, received Jan. 29, 1959, has been examined in	in conjunction with records filed in this office.
Present conditions as shown by the records and the proposal are as follows:	
THE NOTICE STATES	
"The present condition of the well is: Ad	ditional Data for Dry Hole
1. Total Depth: 3196'	Oil or Gas showings and results of
The state of the s	tests:
12-1/2" cem. 304'	www.www.ww.b
7" cem. 3150', W. S. O.	Stratigraphic markers and depths:
5-9/16" d.p. 1d. 3112'-3196', perf. 3151'-3196'	and the second section of the second section is
5-9/16" d.p. 1d. 3112'-3196', perf. 3151'-3196' 3. Last Produced Present 33 12	6. Geologic age at bottom:
(Date) (Oil, B/D) (Water, B/D)	7. Base of fresh water sands: Behi
PROPOSAL	surface casing."
"The proposed work is	
1. Plug with cement 3196'-3085'.	
2. Shoot 7" at 1700' or above & pull. 3. Place 50' cement plug on stub of 7" casing.	
4. Plug with cement 330'-280'.	
5. Plug with cement 10' to surface.	
A. Tand utam compute TA PO BILISCE.	
All implicated martians of the balances a	
All unplugged portions of the hole will be filled wi	th good rotary mud."
DECISION	
THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION SHA	
。 第一章	- Table Ta
- av values wit plucing of the commt him an the at-	The Carlo Later with the control of
J	w or the casing.
4. To inspect the completed surface plug.	
DER: OH	
	프로프로 회사 회사 회사를 가는 사람들이 되었다.
Collegeany Intercolates the submitted control of the control of t	
:¢	
나도 없는 병원을 병원하다는 점점 하다는 다른 사람이 얼마를 가는 사람들이 되었다. 그는 사람이 되었다는 사람은 사람이 되었다.	

No bond required.

E. H. MUSSER, State Oil and Gas Supervisor

., Deputy

AUPTOSLINA TO STATE

Paradora include do incurrada

BAN BUN JIO TO MODELVIO

REPURE ON PROTOSES OFFICENCIAS

Your Cold

3.7.0	
	or incorporate
Well Ma - County	Section
	described of the contract of t
	Francisco and shown by the resords and the proposal are as follows:

E. IK. MUSSEE, state Oil and The Supervisor

· ytuqeW....-

P 0 Box 65, Newhall

(Telephone No.)

Phone 919-R

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

PIVISION OF BIL AND BAS

DIVISION OF OIL AND GAS

JAN 20 1959

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy on the wood CAMPORNIA

		-		
· ·	Newhall		ılif. Januar	y 29 19 59
DIVISION OF OIL AND GAS			•	
In compliance with Division 3, Public Resource	s Code, notic	e is hereby given	that it is our inte	ntion to abandon
Well No. "Braille" 1				
R. 16 W , S B B. & M., Newhal			Los Ange	County,
commencing work on February	5	19_59.		
THE PRESENT CONDITION OF THE WELL I	S:	Additional I	DATA FOR DRY HO	LE
1. Total Depth: 3196 ⁸		4. Oil or Gas sho	wings and results o	f tests:
2. Complete casing record, including plugs:		÷		
12-1/2" cem. 304' 7" cem. 3150', W. S. O.				
5-9/16" d.p. 1d. 3112'-3196', per 3151'-3196'	f.			
	To a second	5. Stratigraphic n	narkers and depths:	
3. Last Produced Present 3½ (Oil, B/D) (Wa	12	6. Geologic age at	: bottom:	
(Date) (Oil, B/D) (Wa	iter, B/D)	7. Base of fresh w	ater sands: Behin	l surface casing
L. Plug with cement 3196'-3085'.				
2. Shoot 7" at 1700' or above & pull. 3. Place 50' cement plug on stub of 7				
Plug with cement 330'-280'. Plug with cement 10' to surface.				
All unplugged portions of the hol	Le will be	filled with	good rotary m	ıd.
abandon				
MAP BOOK CARBS BOND FORMS	THE COLUMN TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE			
Don 114 121	former states			
Il required If G	9			

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

No. p158-847

The state of the s				
1135 West Huntingt	on Drive	Constitution of the Consti	Inglewood 3	0.1:0
			December 8, 19	Calit. εβ
Agent for SOUTHWEST	OIL CO		The state of the s	
Dear Sir:				
Your	proposal to	* h	Line and American Control of the	
			Well No. "Braille"]	1.0
ection 1 , T.3 N ,	R.16 W., S.B. B. & M.,	Newhall	Field, Los Angeles	County,
ated Dec. 4, 1958	, received Dec. 4, 10	6. has been examined in co	onjunction with records filed in	.1 · · · · · ·
			mjunction with records filed in	this office.
Present conditions as show	wn by the records and the I	proposal are as follows:		
HE NOTICE STATES	No. 10 to the second of the se			
The present condit. Total depth.	tion of the well is	s as follows:		
. Complete casing				
12-1/2" cem.	sah:			
7" oan 2 1				
7" cem. 3,1 5-9/16" ld. 3.	.112' - 2 106' mar	F 2 7671 2 7061		
cem. 3,1 5-9/16" ld. 3,	,112' - 3,196', per	r. 3,151' - 3,196'		
5-9/16" ld. 3,	,112' - 3,196', per	f. 3,151' - 3,196'	o _l o	Eod
5-9/16" ld. 3, Last produced.	,112' - 3,196', per	r. 3,151' - 3,196' (Net Oll)	21° (Gravity)	50% (C12±) !!
5-9/16" ld. 3, Last produced. ROPOSAL	Present (Date)		(Gravity)	50% (Cut)"
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work	Present (Date)	(Net OLL)	(Gravity)	
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing	Present (Date) is as follows: from 3.047' - 3.0	(Net Oil)	(Gravity)	
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing	Present (Date) is as follows: from 3.047' - 3.0		(Gravity)	
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing	Present (Date) is as follows: from 3.047' - 3.0	(Net Oil)	(Gravity)	
5-9/16" ld. 3, Last produced. ROPOSAL. The proposed work Perf. 7" casing If no additiona	Present (Date) is as follows: from 3,047' - 3,0	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) itional production. test."	(Cut)"
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additional ECISION HE PROPOSAL IS APP	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cut)"
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additional ECISION HE PROPOSAL IS APP	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) itional production. test."	(Cut)"
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additiona ECISION HE PROPOSAL IS APPlests after each st	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cat)
5-9/16" ld. 3, Last produced. ROPOSAL. The proposed work Perf. 7" casing If no additional ECISION HE PROPOSAL IS APP	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cut)
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additiona ECISION HE PROPOSAL IS APP ests after each st	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cat)
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additiona ECISION HE PROPOSAL IS APP ests after each st	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cat)
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additiona ECISION HE PROPOSAL IS APPeats after each st	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cut)"
5-9/16" ld. 3, Last produced. ROPOSAL The proposed work Perf. 7" casing If no additional ECISION HE PROPOSAL IS APPLESTS after each st	Present (Date) is as follows: from 3,047' - 3,0 il oil, perf. from	(Net Oil) 52' and test for add 2,480' - 2,520' and	(Gravity) litional production. test."	(Cat)

No. bord scaquired.

E. H. MUSSER, State Oil and Gas Supervisor

___, Deputy

eas ova 10 to totaliti

SALVER ON FREDERED CONTRACTOR

THE THAT IN

316.7	
	Dean Sact
History (Marie Construe)	bovious .
	e i do ya provide en enciario de la como

The Mile State, some Out and the Superson

RECEIVED

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DEC 4 1958

DIVISION OF OIL AND GAS

INGLEWOOD, GALIFORNIA

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given before work begins; one copy only

	Newhall ,	Calif.	December	4,19_58
DIVISION OF OIL AND GAS 830 North La Brea Avenue Inglewood 3,	Calif.			
In compliance with Section 3203,	Chapter 93, Statutes of	of 1939, notice is her	reby given that	it is our intention t
commence the work of deepening, redrilling,				
		T. 3 N. R.	16 W.	S.B. R&W
Newhall Newhall				
The present condition of the well is as follows	s:			
1. Total depth. 3,196!				
2. Complete casing record.				
$12\frac{1}{2}$ " cem. 304*				
7" cem. 3,150°				
5-9/16" ld. 3,112' -	3.196', perf. 3	7571 - 3 7061		
)	المريد مريد		
				Marie Control of the
3. Last produced. Present	4	210		50%
(Date)	(Net Oil)		vity)	(Cut)
The proposed work is as follows:				•
1. Perf. 7" casing from 3,047	- 3,052' and to	est for additi	onal produc	tion.
2. If no additional oil, perf.				
C. O. A.			•	
MAP CARRY DOWN F	CORNE			•
MAP BOOK CARSE BOND F				
required El	5/8/1-	SOUTHWEST O	OIL CO.	
	The second second	(Name	of Operator)	

ADDRESS ONE COPY OF NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCE.

DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County

Newnall.

District

Former Owner:

Continental Oll Company

Date

July 7, 1997

Description of Property

Sec. 1, T. 3 N., R. 16 W., S. D. B. & N.

List of Wells

"Bruille" l

Date of Transfer

April 28, 1957

New Owner:

Southwest Oll Co.

Address:

104 K. Thirteenth Street, Newhall, California

Telephone No.

Type of Organization

Partnership

Reported by:

Continental Oil Company (Letters of June 13 and 24, 1957)

Confirmed by:

E. A. Tompkins for Southwest C11 Go. (Letters of June 15 and 25, 1957)

New Operator New Status

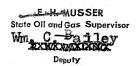
, Old Operator New Status

Request designation of agent for the following County.

Remarks:

60 CC- Mr. E. H. Museer Prod. Dept. Conservation Committee

	INITIALS	DATE	I Can C Sal
Form 121	565	7-3-57	Deputy Supervisor
New Well Cards			
Well Records	E 13	2-3-57	LEGEND
Electric Logs	<u> </u>	terror ;	PA—Producing Active
Production Reports CC H	No K	2421-6	NPA—Non Potential Active
Map and Book	WH	7-8	PI—Potential Inactive
Form 148			NPI—Non Potential Inactive
Notice to be cancelled	None 100	R 7-15-57	Ab—Abandoned or No More Wells
			NOTE—If Transfer Does Not Change Overall Status Enter "No Change"





DEWITT NELSON Director of Natural Resources

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES 15, CALIFORNIA DIVISION OF OIL AND CAS RECEIVED

JUN 26 1957

LOS ANGELES, CALIFORNIA

June 21, 1957

Southwest Oil Co. 104 E. Thirteenth Street Newhall, California

Attention of Mr. E. A. Tompkins

Gentlemen

Thank you for your letter of June 15, 1957, giving us information concerning the transfer of Continental Oil Company well No. "Braille" 1, Sec. 1, T. 3 N., R. 16 W., S. B. B. & M., Newhall field, to you.

You stated in your letter that April 28, 1957, is the date of the transfer, but Continental Oil Co. informed us that April 12, 1957, is the effective date of the transfer of this well. Will you please inform us as to the reason for the difference in the dates given as the date of the transfer. This information may be submitted on the duplicate copy of this letter attached, sign and return to this office.

Yours truly

Bailey WM. C. BAILEY Deputy Supervisor

eb

Note Address reply to attention of Mr. D. E. Ritzius

1. Reason for difference in date give	n as data as torong Well
pucheel april 12. but n	ot officielly take are
The state of the s	and the state of t
untif april 28. no pr	election between aping
12 and peut 28.	
6/25/37	E. C. Somphi
> Date	

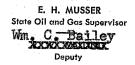
PRODUCTION—LOS ANGELES

YOUR FILE

TO

JUN 2 4 1957

RETURN PROMPTLY





STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES ILEO GANFORNIA NO DAS RECEIVED

June 21, 1957

JUN 25 1957

LOS ANGELES, GALIFURNIA

Continental Oil Company 1137 Wilshire Boulevard Los Angeles 17, California

Attention of Mr. Rufus M. Smith

Gentlemen

Thank you for your letter of June 13, 1957, giving us information concerning the transfer of your well No. "Braille" 1, Sec. 1, T. 3 N., R. 16 W., S. B. B. & M., Newhall field, to Southwest Oil Co.

You stated on your production report for April 1957 that the well was transferred April 12, 1957, but Southwest Oil Co. informed us that the well was transferred on April 28, 1957. Will you please inform us as to the reason for the difference in the dates given as the date of the transfer. This information may be subm tted on the duplicate copy of this letter attached, sign and return to this office.

Yours truly

Wours...
Won & Bailey
C. BAILEY
REST

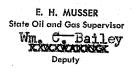
eb

Note Address reply to attention of Mr. D. E. Ritzius

1. Reason for difference in date given as date of transfer: Bill of Sale transferring equipment from Continental to Southwest Oil Company is Southwest Oil Company took over the well physically dated April 12, 1957. on April 28, 1957.

June 24, 1957
Date

Regional Manager of Production Western Region





DEWITT NELSON
Director of Natural Resources

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES 15, CALIFORNIA

DIVISION OF OIL AND GAS

JUN 21 1957

LOS ANGELES, CALIFORNIA

June 14, 1957

Southwest Oil Co. 104 E. Thirteenth Street Newhall, California

Gentlemen

We have been informed that on April 12, 1957, you acquired well No. "Braille" 1, Sec. 1, T. 3 N., R. 16 W., S. B. B. & M., Newhall field, from Continental Oil Company.

Will you please furnish us with the information requested below which may be submitted on the duplicate copy of this letter attached, sign and return to this office as soon as possible.

Yours truly

WM. C. BAILEY PK Deputy Supervisor

eb

note modress reprive to attention of	Mr. D. E. Ritzius
1. Effective date you acquired the	well: aprel 18 9 195>
2. Name of company from whom you a	equired the well: Continental Oio 6
3. Brief legal description of the fat 39 St. John Suld	property on which the well is located:
4. What are your plans for the well	
6/15/5> Date	E. a. Tompten



DEWITT NELSON Director of Natural Resources

DIVISION OF OH AND GAS RNCELVED

川川 主張 他的7

Risk garagements was a nounch

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES 15, CALIFORNIA

June 11, 1957

Continental Oil Company 1137 Wilshire Boulevard Los Angeles 17. California

Attention of Mr. Bufus M. Smith

Gentlemen

Thank you for the information on your production report for April 1957 that you sold your well No. "Braille" 1, Sec. 1, T. 3 N., R. 16 W., S. B. B. & M. Newhall field, on April 12, 1957.

Will you please furnish us with the information requested below which may be submitted on the duplicate copy of this letter attached, sign and return to this office as soon as possible.

Yours truly

WH. G. BATIEY

Deputy Supervisor

ob

Note Address reply to attention of Mr. D. E. Mitzjus

- 1. Name and address of the person or company to whom you transferred the well: Southwest Oil Go., 10 E. Thirteenth St., Newhall, California
- 2. Brief legal description of the property on which the well is located: Portion of Lot 39 of St. John's Subdivision of Rancho San Francisco. County of Los Angeles, State of California containing 10 agres more or less.

June 13, 1957

Aufus M. Smith

Regional Manager of Production

Western Region.

E. H. MUSSER
State Oil and Gas Supervisor
R. W. WALLING
Deputy

GOODWIN J. KNIGHT



Director of Natural Resources

DEWITT NELSON

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES 15, CALIFORNIA

CONTRACTOR LIGHT

AMBONGO III GARGAILICO Principle of State of E SET TO SEE SEE SEE SEE SEE SEE Mark in which it to be shall with Table The Care of BELLEVIEW RESERVED LEADING TO THE RESERVED RESERVED AND SERVED AND SERVED RESERVED. na dia dia dia kacamatan dia kacamatan dia menjarah dia kacamatan dia kacamatan dia kacamatan dia kacamatan di relative and the second the second การเสียงการเการ์ รูว์ปกรรที่ where the figure is all suffering to the first of the state of the sta and Subball make the main of the factors and the main of the control of the contr · SUPPOLITACIO, LA CONTRACTO DE LA CONTRACTOR DE LA CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE CO The foliation of Figure with distriction of the Longitude of the first the factor of Partition of Lot 18 of St. Coheres Subdivisation of Dancies See Francisco. County of Low Anvelon, States of Callifornia doctoring to notes; and no county

Seriami mager of Production

Matthe . 12 data

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

Date January 8 1952

REPORT OF PROPERTY AND WELL TRANSFER

Former Owner:

Tellemen Oil Company

Description and list of wells:

"Breille" l and "Braille" 2

, T. , R. 16 2, B. & M.,

Newherl 1

field,

New Owner:

Continuetal Cil Company

; date acquired:

Bovenier 1, 1951

Address:

Edison Bldg., 601 West 5th St., Los Angeles 17

Request for designation of agent for

調整

County should be sent to:

Name: Address:

Reported by:

Continental Oil Company (Letter of December 27, 1951)

Confirmed by: Alians Oil Council (Letter of January 2, 1952)

Type of organization:

Imporporated

(Individual, partnership, corporation, etc.)

Our records are being changed accordingly.

Remarks:

Bonds filed by Talisman Oil Company covering wells No. "Braille" 1 and "Braille" 2 are not eligible for release as all the required records for these wells have not been filed.

0

AG- Hr N D Bush (2) M Gooley

i malakan da karangan da k	INITIALS	DATE
Form 121	\$ 13	1-8-5 2
New Well Cards		
Well Records	8.1%	1-8-52
Logs		
Production Reports	nce	1-9-52
Samuel 1888	EB.	1-11 5 2-
JAA!-	البيا	1050
Comment Commen	7600	1 1 7
Notice to be Nine	52ma	1-9-5%

50673 9-51 5M @ SPO

Former Owner:

Description unid fire of wolls:

Vəfima LQ on m

STATE OF CRIPCHURAL PERCURCES ; DEPARTMENT OF MATURAL PERCURCES ; DIVISION OF DIL AND GAS

	RIGHT

liber Bayelweic will

REPORT OF PROPERTY AND WELL THANSFER

THE SHOW SALE OF THE OWNER AND

THE REPORT OF THE PARTY OF

			en e
			$\omega_{i,j} = \omega_{i,j}$
blon	MOA.	, a a a a a a a a a a a a a a a a a a a	
the second of the Control of the con		n de la companya da la companya da La companya da la co	Kew O wast
n de la filosofia de la Colonia de la Co Colonia de la Colonia de l		시간 12년 - 이 시간 중요한 12년 12년 - 기간 12년 12년 12년 12년	Address:
	ing sa		September 1991
County should by sent to:		>០ ៖ ១៧ជា	is the designation of a
			Eurini)
			A.o'dress:
	The second of th		
			Reported by
			y bening
	**************************************		type of organization
irl. generative corporation, esc.)	ibly(bal)		
		sed accordingly.	Our records are being chang
The same of the sa	ykat afiana		The second resistance
		t white the	Property in the second of the
		And the second s	
			4
			in i en sent de la la la la sent de la
Experience Comments of the Com			
	FAG	- Harrini	manufacture and the second of
	for complete according to the contract of the	omen and francisco francisco de la companione	Form 127
	- Property Construction of the superintendent of the superintenden	ori men a rama e rama men arabaka akalan adalah dari dari	Arc. Holy Wall
		اندار استوند کی مستوند کرد کا کنید کردی این از در در داد داد داد داد داد داد داد داد د	Vill Recent
	Section 1 and 1 an		The state of the s
			Production Regents
	magnetic statement of the particle of the statement of th		

Electrical Log Depths 3196

FORM 100.
[CALIFORNIA STATE PRINTING OFFICE] 037-13242

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

(Attach Copy of Log)

ew.	Control		Ed C		A company						
MARCH	Carried States of the States of the	(Arrest Arrive 1900)	WELL	_ SUM	MAR'	Y REPOR	7			Alls and	
Operator	(TALISM	AN OIL COMF	PANY)		Field	d <u>Newl</u>	hall (Town	site)			
Pos		No. 1 c. center l		ernande		T, T		level <u>G</u>	rounc	1312	. & M. feet.
		, thence 40			- 2.214 ·	ch is 12.5				feet_above_{	
In record of th	compliance e present con	with the provi dition of the w	sions of Chapt rell and all wor	er 93, S k done t	tatutes o hereon,	of 1939, the in so far as can b	e determined	from all	availar	le records.	correct
Date_Febr	ruary 5,	1952		. *		Sig	ned An	m M.	Core	lby	and the second s
R. I	W. Sherma:	a				T	'itle	Agent		0	
(En	gineer or Geologi	st)	(Su	perintende	nt)				(Preside	nt, Secretary or A	
Commence	ed drilling	March 4, 19	951	Com	pleted	drilling <u>Ma</u>	rch 20, 1	951.	Drill	ing tools Rot	
Total dept	th 3196	Plugg	ed depth No	one	the spring and the day has been grounded	GE	OLOGICAL MA	ARKERS		DEP'	гн
Junk N	one			·						***************************************	
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
		·		/							
Commenc	ed producing	March 3	(date)		F	lowing/gas life (cross out unnecess					
			Clean Oil bbl. per day		Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per			Tubing Pressure	Casing Pressure
	Initial t	production	100		20.4	1.5	50 Esti	mated			280
D.	roduction afte		30		19.6	2.0				60	20*
Pi	roduction are	er 30 days				(Present Hole	*Held at	20# b	y us:	ing casing	gas for
ize of Casing	Depth of Shoe	Top of Casing	Weight	New	or	Seamless	Grade	Size of	Hole	Number of Sacks of Cement	Depth of Cementing if through perforations
12 ¹ / ₂	304	Surface	of Casing 34 3#	New New		or Lapweld Lapweld slip joint	of Casing	Casing la	aded in		to surface
711	3150	11	23 #	New		Seamless	J 55	1.0-	5/8	375	
	1 11307					7					
	<u> </u>]	Perfora	ATIONS					
Size of Casing	From	То	Siz	ze of Perforat	ions	Numbe of Row	r Dista s Between	nce Centers		Method of Peri	orations
5-9/16 I	P 3151 f	ı. 3196 fı	100 M	2" slo	ts	16	61		Shop		
		t. E g ft									· · · · · · · · · · · · · · · · · · ·
	f	t. fr									
	f	t. ft	E								
		t. f	t.								*

arthur met d'an form d'entern 1981 de la commune de la c

				$= \sum_{i=1}^{n} \left\{ \sum_{j=1}^{n} \left\{ \sum_{i=1}^{n} \left\{ \sum_{j=1}^{n} \left\{ \sum_{i=1}^{n} \left\{ \sum_{j=1}^{n} \left\{ \sum_$	Pinani 75				
parage base man		130						arita (144)	
n pagaja	- GERTE N	gitaā ie La Atrolyja	igi ja ja ja gga anci awas gas mostai rawa gas mostai rawa	to training to make the second of the second	148 188 DP - 49	100 Stn Fa 201 Fty 1 Melly Re	Traduso. Tradusor	il and Look	BOUL
	#873415#1 #47	Market Translated	wit bywithwise	olimi salt 1842 ka Si stormani 1888	Section 25 Section 1	awa ili vi de alba Brow ilia basa ili	ninok, kili As an siirby tai	om sa vidagise Mayi, tanking	्रेड्डिंग व्यक्तिम् विकासिक्तिकार्यः
			e de de la	989 G				i elve	gd9'1 237
n na far gardige. Edding	. SA SA STEEN SAN A MASSA SA SA S	jose Kar						. eSteristor activity of Calledia	
emirate V	ling took day	togrK	20 J. 1199	risă gunt		ا المستقدم المستقدم ولا المستقدم	of options		gravenskijerek û
Jest		344	suite lasses.	また。 (1987年) 5-4 (1987年) 1-4 (1987年) 1-4 (198747) 1-4 (1987年) 1-4 (1987474) 1-4 (198747) 1-4 (19877400000000000000000000000000000000000). 		anyain		these who
								OHC The state of the state of t	Q.H
					ويو از برامیان از استخصاص از از ا			i kalendaria di Kalendaria Kalendaria di Maradaria Kalendaria di Maradaria	
			er i filologi Geografia Geografia					The control of the Second of the second	ing section of the se
			andaring	adalah da nan mengapa ndah Menadahan merada dan bangsa			E donsi	. Andrewskie grade	Property (
19440-1	ners de la company			Carlant Cart	1 9076a: 35 (30), 3 (4 a	, signiyatik Sancig gara			
689			salvisa (e)		4.00	100		tin libigi	
700							**************************************	eri Kada bolikar	
.oni. vol	grieso gri I st at ed	fitoepron	AND END	in the company of the contract	residential expension				
national indicate from the following the	ed a plant de la distribuit. Transitation de la constitución de Transitation de la constitución de	e užijiša miš Li šainasi garadi maa, sastas	e de la companya de l		1. (week) 3-2-31 (y-19.5)		C yALAD ke 3979	1669 16 dec. (S.)	naise Notes and C7 of 1881
esetring of	i demoniad La eac	ana ana	il eas	daige (dilb	N9/4 "	38,34	oostiid		
			grafia (Sasta) satisficación de la companya de la c		METALL.				
a								ene i per	
							أسروا والمستعدد		
. vendus	i je i juda sa monar Sez to aodoski	er briggend je een	o tovougo neu nimento proceso. Received (Company) (Company) Received (Company) (Company)	Leaven Color	in de man germentelle. Le épa habandes de la f	See	than a suite tean from the last	en er er element er som som er	prominent over the second
		godd		21	edolje w	S HOOL	e aceli	- 3151 e	5.00
							yeê ji		
					از در دهند در در مود سد این مختلف کاری				
Gä	ed De vigoti de	aranja di da	المارية المستقلمين المستقلم ا المستقلم المستقلم ا				310	en Francisch	

James James

Date

3/6 to 3/12 13 1)

3/14 to 3/15 15

3/15 to 3/16

16

19

20

21

22

1/16/52

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

History of	of Oil or Ga	ıs Well			
OPERATOR (TALISMAN OIL COMPANY)	FIELD	Ne	whall {	[ownsite]	
Well No. Braille No. 1 , So	ec		. *		B. & M
				Rodly	
Date February 5, 1952		Title	Agent		
drilled to cementing or landing depth of casings, number of sacks of out of casing, depth at which cement plugs started, and depth at which and number of shots. If plugs or bridges were put in to test for wat Started drilling Camar Theilling Co.	ter, state kind of n	naterial used, p	the well wo	as dynamited, g results of pump	ive date, size, position ping or bailing.
Started drilling, Camay Drilling Co., (Cemented 122 Lapweld 34.3# slip joint	Contractor.	30h ft.			
Drilled 10-5/8" hole to 2809. Cored $8\frac{1}{2}$ " hole 2809 to 2892. Drilled 2					
Cored 82" from 2992 to 3134. Drill stem test 3080 to 3134. One hour half hour, weak but steady last half	. Medium	to mediu	m stror 1200 ft	ng steady	blow first
water, in 42" D.P. Approx. 400 grs.	Cl per ga	1.		ولما شام و ا	mos ora

Cored 3134 to 3178. Top oil sand 3150.

Johnston Drill Stem Test. Two sidewall expanding packers, top packer 3141, bottom packer 3153, tail 3178, bottom hole 3178. 300 ft. water cushion. One hour, medium strong steady blow. Recovered water cushion plus 782 ft. oil and oil cut mud in 42 D.P.

Cemented 7" J 55, 23# casing at 3150 with 375 sacks construction cement.

Drilled out cement in 7" casing from 3062 to 3150 and cleaned out cement landing bridge from 3150 to 3155; bottom of hole 3178.

W.S.O. Test. Johnston Tester. Top packer 3132, tail 3147. 300 ft. water cushion. Open 1 hour. Tester plugged. No test.

Re-ran W.S.O. Test. Johnston Tester, packer 3105, tail 3122, bottom of hole 3178. $3\frac{1}{2}$ " D.P. 300 ft. water cushion. 1 hr., 45 min. Recovered 1530 gassy clean oil. W.S.O. OK.

Cored 3178 to 3196, TD.

84 ft. of 5-9/16" Grade D 22.5# drill pipe flush joint liner including 45 ft. of 100 M slots, 16 rows, 6" centers, with 5½" plain Baash-Ross Security liner hanger, landed at 3196.

Completed on pump.

On production.

Assigned to Continental Oil Co. as Operator as of October 15, 1951.

31964

No delico en Médeles S. I. H. Prinklich von der Stand var 4 water water films with the constitution i je je čilias Secret And Parkly cent de demandes stronged destricted to the entire the second of a strong deservi-. 19 ACE एक मुंबेर के के किस किस है। अपने किस के क्या के किस के किस के अपने अपने अपने अपने अपने अपने किस कर कर . Per Style Lord Bright Bold by Ston. or a state of systems and this prints desta that subject a catalog ledges of empley and entered and the little of the field that had been re transfer in 1970. The Cook Cook cooper to the first transfer to the cook cook cook cook in the first to the rolling their state of the real property of the second paration in the contraction of the paration of the contraction of the contraction of the contraction of the con-And the time of the section of the s प्रकारीकार विभाग है हैं। इस दिस्ता एक प्रवास कारण स्थाप समान के स्थाप के दूर के लिए में प्रकार के दूर अवस्थित ह

. And the control of the control of

Re-win 1.0.0. Real. . . Constant Reason Francisco 210s, tedit Filts, bothess of leaso 1876. . 30.0 1887 384 Tagas

The said tel entired amount oping deall aging from the third to be a beauty that the said Idel stately, is come, an obetere, while sign particularments is described in the Prided at 3496. Limit he bearing

and the factor of the second

identination betiegeldigt villet it oderste epinadige ins of decider ing. Islan

TALISMAN OIL COMPANY

650 SOUTH GRAND AVENUE

LOS ANGELES 14

VANDIKE 4169

January 2, 1952

RECEIVED

JAN 3 1952

LOS ANGELES

State of California Division of Oil and Gas 1015 West Olympic Blvd Los Angeles 15

Attention: Mr. E. R. Murray-Aaron

Gentlemen:

Please be advised that as of October 15, 1951, all operations in connection with Wells Braille No. 1 and Braille No. 2 on the Braille Institute of America lease at Newhall, California, were taken over by Continental Oil Company, 601West Fifth Street, Los Angeles 17.

Very truly yours,

TALISMAN OIL COMPANY

By Gun M. Rodby Sec.-Treas.

November 1, 1951 used as the transfer date as Talisman Oil Company reported production for all of October and Continental Oil Company's first report is for November 1951. (My to eb, 1-4-52) eb 1-8-52



CONTINENTAL OIL COMPANY

601 WEST FIFTH STREET
LOS ANGELES 17, CALIFORNIA

December 27, 1951

Division of Oil and Gas 1015 West Olympic Boulevard Los Angeles 15, California

Attention Mr. E. R. Murray-Aaron

Gentlemen:

Replying to your letter of December 20, 1951, please be advised that Continental Oil Company took over operations of the Braille lease, Section 1, T. 3 N., R. 16 W., S.B.B. & M., Newhall field, which includes well Braille No. 1, on October 16, 1951.

Yours very truly,

B. H. ANDERSON

Regional Manager of Production

Western Region

HCB-GH

November 1, 1951 used as the transfer date as Talisman Oil Company reported production for all of October and Continental Oil Company's first report is for November 1951. (My to eb. 1-4-52) eb 1-8-52

TALISMAN OIL COMPANY Well No. Braille 1 Yes felt fold Sec. 1, T. 3N., R. 16W. Los Angeles County, California

RECEIVED
SEP 25 1951

Described by Hugh McClellan May 5, 1951

LOS ANGELES

CORE RECORD

		*	그는 사람이들이 하다 많아 있는 것이 되는 것이 되는 것이 가장 살아야 되었다.
Gare No.	<u>Depth</u>	Recovery	Deserption
and the second	2809-28161	6 n	5" fragments of quartzite or quartz pebble.
			l" sand, very fine gray silty (in core catcher).
2	28165856·	701	7'6" silty sand, very fine, light gray, friable, massive.
-			2'0" sand, white, fine frieble.
	***		0'6" siltstone, dark gray, sandy, may be fossillferous.
3	2826-28361	101	10' silty sand, very fine, medium gray, massive.
	2836-28161	10,	2' siltstone, dark gray, firm, micaceous. Poor dips, 5° to 8°.
			8' sand, very fine, grading to fine at bottom, light gray friable, massive.
5	2846-2851	0,9,	6" rounded quartz pebbles, about 2", in very hard greensih, quartzitic matrix. Probably from a large cobble of metamorphic rock.
6	2851-2861	51611	l' sand, coarse pebbly, white, friable.
			0'2" siltstone, dark gray, firm, no dip.
			l'h" silty sand, very fine, medium gray, friable.
			3' sand, white, fine grading to coarse at bottom, friable, massive.

Described by Herr teglication

ALOS AND

CANTA REMORED

	Trevon		CAL OLLO
	## A	2205-25751	
The state of the contract of t			
rest institution of the party o	101	120/5-24/35	
. Addition duties, at the parker form			
es tans, visites , where the contract of the c			
The substance of the su			
is call of unibon, say they be a fit.			
of raumaca quarts pedicine, sheet all to very lare presently awartsite setrix. Troubly from a lates contle of setracreice make.	6310	*17.95*5465	
. Find, comman permits, and to the thinks.	ngi kiji	1 Million J. She	
color of the color deep deep action of the			
factor entraces fautr state franco Apres Alexa			
30 cord, notice, itea gradier to course at			

RECEIVED SEP 25 1951 Pege 2

Core No.	<u>Deoth</u> I	reconeil	Description NGELES
7	2861-2871	013#	3" frequents of coarse quartrite with grains up to i".
8	2872-28921	161	l' sand, white, friable, coarse.
			3' silty claystone, dark gray, firm, fair dips, 20° to 24°.
,			12' sand, white, fine to coarse, massive, very friable.
9	29Ц2—29521	101	10' shaly siltstone, dark gray, somewhat friable, some good dips, 34° to 37°.
1.0	2952-29621	1.0	l' siltstone, dark gray, somewhat friable.
	2962-29721	10,	10' silty claystone and siltstone, dark gray, massive, no dips.
a de la companya de l	2972-29821	10:	10' silty claystone and siltstone as above. Fair dip, 23°.
all market	2982-29921	91	9' same as above. Wear bottom shows many included small rounded white spots.
Security of the security of th	2992-30021	1, 4 3.49	l" clay, light tan, fractured and slick- ensided at 43°. Probably a concretion.
			h' silty claystone, chocolate brownish gray showing slickensided faces. Resembles Reppetto. Dips appear nearly flat.
15	3005-30151	10,	10' silty claystone and siltstone, dark gray and brownish gray. No cut. Dips 5° to 10°. Mega-fossils noted.
16	3012-30221	TO:	10' same as above, more slicked surfaces.
			to, same up grove mote attrace antraces.
17	3022-3027	496/As	
ŧ)		Two core	numbers missing.
20	3082-3101	201	3' conglomerate, pebbles up to 3" in coarse sandy matrix, massive, friable.
			13' sand, gray with shaly streaks, dark gray, brown, and light tan, cross-bedded. Dips 18° to 16° or more.

h' conglomerate as above, with l' white coarse sand at bottom.

CEVEDAR

	Commence of the Commence of th	engel en en skriver en kriv	and the second of the second o
Industry their of corner course to among an in-	*2.*2	1 17 24 - 13 4 19	
. or more relative relative remove the	131	126.05-721.87	
The lifty of the stone card gray, through the date			
121 sand, withbu, itro to common margine, very word fullable.			
Televate sald come dere grar, socowała			
The search of the second secon	\$ \frac{1}{42}	4500845 295	
vanv , accredit to bina characonto ve tra 100 . Prima propinsion version		657/09-7/2005	
en la la la compagnitiva has la coloni de la la tribi. La la	; Q.2.		S. S.
ringer kunder konddon 1822 - Kringer de Heise Te Kanner for kan skriver i klasse debugs		1276-14186	
estricio de la cultara de la composición del composición de la com			
in salipo izvebeno, descolado bromistado en contra til en contra de contra d			
11 oilth alegatore and sileath of it will the second form of the second sold of the secon	\$2 <u>9.5</u>	18101-800	
sego inua dendita care grada ad care 100	8 p 3 3	Gent ent	3.0
	diga.	306-8506	
nativace ediportan	ero opi		
li complement, publicher up so 37 in course	*(%)	1.0185806	
131 same dest come as as les estats desta desta estat. Sente estat estat de la come de l			

of his of him involves as a present his file

. moder the Smap werent

Taliaman Oil Company Well No. Braille 1 Core Record

RECEIVED
SEP 25 1951

Page 3.

LOS ANGELES

21	3101-3116'	91	9' conglomerate, very coarse, some cobbles larger than 6", friable, light gray.
22	3116–313h*	51	5' conglomerate, white and light gray, coarse, friable.
23	3159-3178*	191	13' silty sandstone, very fine, firm, non- porous, with spotted oil saturation depending on permeability. Slickensided on bedding planes. Good dips, 30° to36°. One foot of friable dark brown oil sand 2' below top. 2' dark brown, friable oil sand, fine grained. 1' silty fine sand and hard shell.
			1' good oil sand as above. 2' shell, very hard, dark gray, calcareous.
23A	3178-3182	6*	b' claystone, dark gray with some very hard concretions near top with much carbonaceous material. One inch streak of fine oil sand near bottom.
			2' oil send, very fine, silty, firm, light brown.
2li	3182-3196	18 *	18' oil sand, fine, friable, thin bedded, with several hard silty shells not saturated, totaling 3'. Net oil send 15'. Cut dark brown.

(signed)

Hugh McClellan

HWM-OW OWM WEG RWS HVM

Tellmen Ogl Company Well do. Stelle l Gere Rederi

Page 7.

2011 200

9) conclusioners, very charms, some acollon larger that 5%, irrable, light gray.	*(1)	1366-101f.	
The constituents of the state o	T.	101-811	\$ \$
134 allis addituas, vary rine, line, near properties (in a political orlines) distribus (in a political orlines).			
*Ideal base the base and the delication of the state of the second of th			
organistica escolo de escolo escolo escolo escolo de esc			
The constant of the second of	\$ €		

(beigne)

mailed took doubt

W. Mar 138 (44.5 14.78)

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off (FORMATION TESTER)

No. T_1-52619

	In the Constitution of the	s Angeles :	.5.	_Calif	Merch 29,	19_51
	Mr. R. W. Sheyman					
	Los Angeles)	Le Calif.	PERSONAL NAMES			
	TAGEN for II	LILONAN ULL	GUPLANI			
	DEAR SIR:			andra.		
	Your well No. "Brazilie" 1	, Sec	4, T. J.	, R	16 W. ,S.	B & M.
	Newhall Field	d, inl	os Angeles	Co	unty, was tested	for water shut-off
	on March 20 , 19 51.	Mr	'oster, Inspe	gtor	, designated	by the supervisor,
	was present as prescribed in Secs. 3222 and 322	23, Ch. 93, Stat.	1939; there were als	so present	R. W. Sher	men, Operator
	cl of l				<u>l. Shermar</u>	. Geologist
	Shut-off data: 7 in. 23 lb.	casing was cemer	rted	XX	p k	at 3150 ft.
	on Warch 18 , 19	9_51_in10=5/E	in, ho	le with	375	sacks of cement
	C 11 12 2 10 1 20	les mate	of which	16	sacks	was left in casing.
	Casing record of well: 12-1/2" Com. 10	H.! L. Cem·	3150'. W.S.C),		
	D					
	Present depth 3178 ft. Bridged with ce	ment from II	T ft. to XXX	ft. Cle	aned out to 31	55 ft. for test.
	A pressure of XXX lb. was applied to the	inside of casing	or XXX min. w	rithout loss	after cleaning o	ut to III ft.
	A Johnston	teste	r was run into the	hole on3	-1/2 in.	drill pipe-tubing
	with it. of water mild cus	nion, and packer	set at 31.05	ft wit	h tailnisaa ta 🦈	100 (.
	Tester valve, with sale to the parabean, w	as opened at	walb b.m.			
	open for 1 hr. and 45 min. I	During this inter	val there was_	a light	steedy blo	w for 15 minutes
	decreasing to no blow, light	neading to	nedium heedin	g blow :	for 1 hour,	end a medium
	to string heading blow for the	e belance o:	the test.			
Y 81'00'	THE THE PROPERTY OF THE WINDS AND THE WINDS AND THE WAR WAS A WARREN TO THE WORLD AND THE WARRENCE THE WARREN	Takes to 198 manager at the con-				
LUD	SPECTOR J. F. FOSTER VISITAD THE	VALLY ILHOW 8	:40 - 11:00 A	.M. ON	MARCH 20, 1	951, AMD MR. SHURA
ALAUT V	CORERA IRREVOLUCE ERREI					
1.	and the state of t	d from 942	' to 3155' an	d an 8-1	1/2" rotary	hole from 3155" t
	24 (O) •					We was the
2.		the top of	the oil send	at 3150) •	
3.	On March 18, 1951, 7", 23 1b. ca	ssing was co	mented at 31,	50' with	2 375 sacks	of coment.
4.	rement was critted out of the A.	casing fro	m 3062' to 3	1501, 00	uivalent to	ligacks, and the
	more was creamed one to may.				4.4	
5.	A Johnston tester was run into	he hole on	3-1/2" drill	pipe ar	d packer se	t at 31321
THE	R INSPECTOR NOTED that the test we	s a misrun	as the tool	lugged.		
THE	I INSPECTOR ARRIVED AT THE WELL AT	9:45 P.M.	AND ME. SHERI	MAN RIPO	RTED THE PO	LLOWING
1	A Johnston tester was run into t	he hole on	3-1/2" drill	pipe ar	d nacker se	t at 21/61
	rus test was made as noted above					
2.	When the drill pipe was removed,	a net rise	of 1530' of	drillin	e fluid and	mil comm Parama da
	the drill pipe above the tester	equivalent	to 11 bbl.	Activities was delta von delta delle	the way property collection	ATT RES TORRE TH
TAN	INSPECTOR NOTED THE FOLLOWING:	on all trans a second second of	The second secon		e.	
1.	There was no evidence of free wa	ter in the	samoles teker	i .		
2.	The recording pressure bomb char	t showed th	at the tester	relwa	was amon 1	Province and
		an annual of the same of the same		A CONTACT I	wen oben T	mont.
The	test was completed at 10:40 p.m.					
l Hi	SHUT-QFF IS APPROVED.					
	- Company (本本) 本本(Company Company Comp - Company Comp - Company Comp					
CC -	- Company					

R. D. BUSH State Oil and Gas Supervisor

The exercise and the small meaning.

24 K. L. & B. L. B. B. B. B. B. B.					
		- and the second second	د سیکو بیشار کار دارد دیدان ایران و از در در دیگر در ایران محرب در ایران و در ایران	o policione fiefo di Angril Prop. (* 1866). † Transportation	The second second APP
		, i salah s	. 149.414.444		
	1				
		*			THE WAR BEING TO
ad sesti Ballight, and note becautes a periodic	The state of the s	in the second		. A. Asplikalistik om l	Jaw 1910.Y
e formere. Mandala la Maria de Angeleiro de Angeleiro de Angeleiro de Angeleiro de Angeleiro de Angeleiro (1800). Proposit			Land Prof. Prof. Land		
Contract was properly in the second displayers and references.		949444944 . 💉	to a disable solici P		L. 70
androne i presigne i presidenti presidenti i proprime di sulla sulla sulla sulla sulla sulla sulla sulla sulla Si segli presidenti i presidenti i presidenti i presidenti i presidenti i presidenti sulla sulla sulla sulla s	and the state of t	ta redeficada	ELER ALTHOR	sisse and a bodyceon	क्ष अधिक है। अभिनास हुन
				The second secon	and the second second
일 집 이 선생님들이 가는 그 사람이 되었다.		fisancimo	a sew an keep after 10	Kalifornia (M. Alaba)	Establishmentall
	Prince And Vol	1.00	really diliteral in	in the second se	
and the state of t					The state of the s
				uni di kaledi, Mewali	Armin galeri)
and the particular of the second of the seco				Magazina da sa	
	The second of th			en de la companya de	
Jana art of the first or the feature.		48 1 48 15	Service measure sulf than	anding the AMAR	dis Violent
Canadigate (2007) of the Southers and the Mo	North Company (1995)	en e	and the many of the second of	lesales e mar somalit. Historia	k, savasasaka
्रमात् । इत्यान् । स्वति । स्वति । स्वति । - स्वति । इत्यान् । स्वति । स्वति । स्वति । स्वति । स्वति । स्वति ।	yn i sweethydd oedd oedd o'i deillyddioledd o dioledd o dioledd o dioledd o dioledd o dioledd o dioledd o diol Colon o gant	international designation of the contraction of the	and the state of t		
All the same of th	o po see proceedings.	n de la granda de l La granda de la gra	van Seen als Mark Miles	e de marco de la composición della composición d	
The September of the Committee of the Co	Ray American Commence of the Sample Commence of the Commence o	Belevice	and for the second section of the second	A Le la stable de Augusta	w wytor maki
, nan daga paga paga. Kanah baratan Mayasa bagasa da sa 18			urtigen er en generalen betit in der en	A Section of the section of	المهول الإنجراد وأدرا
apidat iz mengasa mentenggi kendarat is Magama da mengasa mendarat is					Asa an Asaas
			나라 그리는 날씨		
			and a straight		
되는 화물에 가장하는 나는 사는 이 것같습니다.		Association of the Control	en Nadional de la participa de la companya de la c La companya de la co		
				indir. Nagranda sekil (<u>A</u> ppeler, inserta eta)	
	병 그렇게 살린 그림	. Syde S			n ned og græntskjalden - 1. Politikalsk kolonist
		and bur Afficialis in Annual			
			기계 기계 (14 기계	그는 그런 그런 현실을 받는다. 생선물을 가는 선생님 사용하는	
	en de la companya de La companya de la co				
医刺激性小原性 化二烷二烷甲烷二烷酸	그렇게 살 얼마를 살				
	garan ing Kabupatèn	at Jacobski		de franchische Michigan	
					i day as di 11 ak
College College State Company Registration			그림에 누워 받다		
				dy action with the distribution	
ent english a tuli da Melani	Johnson St.		Francisco (Carrier St.)	이번 사람들은 보면 되지 않다.	
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 1 PY 34			The second secon
					하고 하는 사람들이 되었다.
	1. 4 4 4 6	ware ba	at play congress begin		s in sinii
The National States of			Androva Breakers		s the state of the
					हुएँग विकास होता हो। यह

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

		No. T 1-52553
	Los Angeles 15.	Calif. March 15, 19 51
R. W. Sherman Los Angele Agent for TALIS	s 17. Calif.	
Newhell	Field, in LOS ANGELES	T. 3 No., R. 16 No., So. Bo. B. & M., County, were witnessed by representative of the supervisor,
March 6 , 19 51 . The	re was also present . I. BOLLO G. M. Tail.	n, Driller Derrickman
Casing Record 12-1/2" cem.	3041; T.D. 9421	Derrickman Junk XXX
The inspector arrived at the well at	3:00 p.m. and Mr. Bo	olton reported:
A 15-1/2" rotary hole was On March 4, 1951, 12-1/2"	44 IN CHALRY WED COMON	VOW 0/0 JU . W
On March 4, 1951, 12-1/2" A 10-5/8" rotary hole was E INSPECTOR NOTED that the uipment: A Shaffer control gate fo A Shaffer blowout prevent	drilled from 304 to 944 well was equipped with the closing in the well with the for closing around the	th the drill pipe out of the hole 4-1/2" drill pipe.
On March 4, 1951, 12-1/2" A 10-5/8" rotary hole was E INSPECTOR NOTED that the uipment: A Shaffer control gate fo A Shaffer blowout prevent	drilled from 304 to 942 well was equipped with the closing in the well with er for closing around the equipment were located h a 2" high pressure stop	he following blowout prevention th the drill pipe out of the hole a 4-1/2" drill pipe.
On March 4, 1951, 12-1/2" A 10-5/8" rotary hole was E INSPECTOR NOTED that the uipment: A Shaffer control gate fo A Shaffer blowout prevent The controls for the abov A 2" mud fill-up line wit below the above equipment	drilled from 304 to 944 well was equipped with the r closing in the well with er for closing around the equipment were located h a 2" high pressure stop.	th the drill pipe out of the hole 4-1/2" drill pipe.
On March 4, 1951, 12-1/2" A 10-5/8" rotary hole was E INSPECTOR NOTED that the raipment: A Shaffer control gate fo A Shaffer blowout prevent The controls for the abov A 2" mud fill-up line wit	drilled from 304 to 942 well was equipped with the closing in the well with the for closing around the equipment were located ha 2" high pressure stop at 3:30 p.m.	he following blowout prevention th the drill pipe out of the hole a 4-1/2" drill pipe. outside the derrick. pcock into the 12-1/2" casing

R. D. BUSH
State Oil and Gas Supervisor

PWB:ES

aberoused so serve Tabude of laguera to luggees, e.e.

DIVISION OF DIL AND CAR

Apecial Reports on Operations Witnessed

CHA SERVIN FOR THE SEC.	
	Die am Side
IN R. R. C.	Operations at your well No. Partie See A. T. Bala, as Your See A. T.
Chadup, who winessed by	A STATE OF THE STA
in preschiouse of the appersion.	
	no canny income and the contract of the contra
	Source Reviews
	The second secon
	The same of the sa
	Services of the service of the servi
the second control of	The first control of the first
TERMA EUSTRAL TOTAL TOTAL TO	The inspector arrived at the well at the second will be seen that
andre grand and the second and the s	
# 15 Table 10 Table 1	
	마르크 시마스 시마스 시마스 시마스 전환 현실 경험에 되어 가장하는 이 교육에 가고 있는 사람들이 모습니다. 그런 생각이 되었다. 현실 등 사용하는 생각을 받는 것이 되었다면 하고 있는 것이 되었다는 것이 모습니다. 그렇게 되었다는 것이 되었다. 하는 것이 되었다는 것이 되었다면 하는 것이 되었다.
the state of the s	
Market M	

R. 13. BUSIT Stage Off and Gas Supervior

Departy

THE COSE IS SENT OFFICE

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

andre of the second			No. P_1_49542
	Los Angeles 15,	Calif. March 1	1951
Mr. R. W. Shern			
and the state of t	Angeles 17. Calif.	Market Company	
President XXXXIor	TALISMAN OIL COMPANY		
Dear Sir:			
	proposal to drill	Well No. "Bra	ille" 1
	R.16 W., S. B.B. & M., Newball		
dated Feb. 23, 19 51	, received Feb. 23, 19151, has been	examined in conjunction with r	ecords filed in this office.
	as as shown by the records and the propose		
THE NOTICE STATES:			
	Weight Grade and Type	Top Bottom	Cementing Depths
74	33# Fabricated 23# J 55 Seemless	Surface 300' Surface 3000'	Cemented to surface Cemented
Intended zone or zones	of completion:		
Name	Ferforated Interval		
It is understood the running casing." DECISION: THE PROPOSAL IS APPROVE	at if changes in this plan be	ecome necessary we are	to notify you before
1. If fresh waters are	present below 300' this div	sion shall be consult	ed regarding possible
 Blowout prevention of pressure at any time 	ents for the protection of su equipment, sufficient to prove, shall be installed.	vide a complete close-	
4. THIS DIVISION SHALL	tracked in any oil or gas zor BE NOTIFIED AS FOLIOWS	the contract of the second	
(a) To inspect the : (b) To witness a ter	installed blowout prevention It of the effectiveness of the	equipment before dril. e 7" shut-off.	ling below 500'.
cc - Company			

MRMA: MS

2.

3. 4.

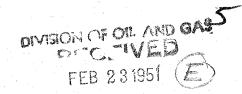
Bond No. 5141564

R. D. BUSH

STATE OF CALIFORNIA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS



Notice of Intention to Drill New Well

037-132-42-

This notice and surety bond must be filed before drilling begins

LOS ANGELES, CALIFORNIA

			os Angeles		Calif. February 23	19_51_
DIVISION OF O	IL AND (GAS				
In compl	iance with	Section 3203, Char	oter 93, Statutes	of 1939, notice	e is hereby given that it is our	intention to
					, Sec1,	
<u>≀. 16 W , S.</u>	B. B. & M	i., Aberst Newh	all-Areë	Field,	Los Angeles	County.
egal description o	of lease 5	oo polat	tach map or plat to scale	e)		
ocation of Well:	825 fee	et northeaster	ction corners or other ac	Bar audulytaton of strock	f San Fernando Road a o OO feet northwesterly	
angles. Elevation of groun	d above sea	level 1320)	feet.	we estimate wil which	l be
				NG PROGR	АМ	
SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	тор	воттом	CEMENTING DEPTH	IS
12 ¹ 0.D.	33#	Slip Joint Fabricated	Surface	3001	Cemented to surface)
7"	23#	J 55 Seamles:	Surface	30001	Cemented	
						•
Intended zone or a	zones of con	mpletion:	PERFORATED	INTERVAL		
8		Ma	IS A III	CARSS V	188 1881 EST	
			٦٤٨	N 57	4/564 Miles	ina
					notify you before running cas	,,,,,,,
ALGOLOGI		d Ave., Los A	mRerep T1	A	(Name of Operator)	
Telephone Numb	. VA LI	.69		By C	R. W. Sherman. Pro	